PMC SERVICES for BGPP



(Week 85(ILF) / 130(EEN)) - 15.08 to 21.08.2022

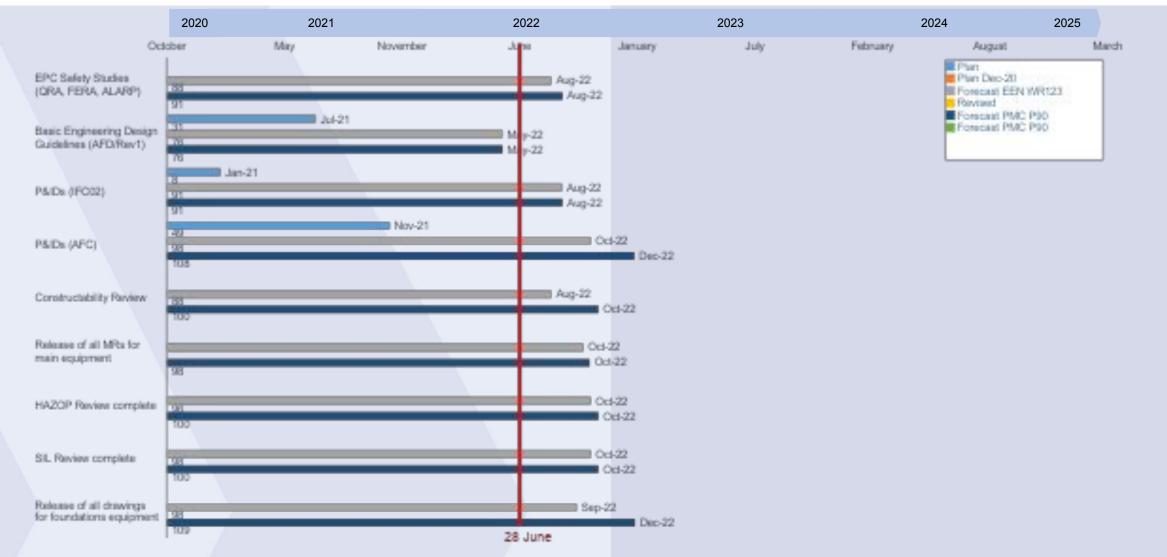
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KEY MILESTONE DATES

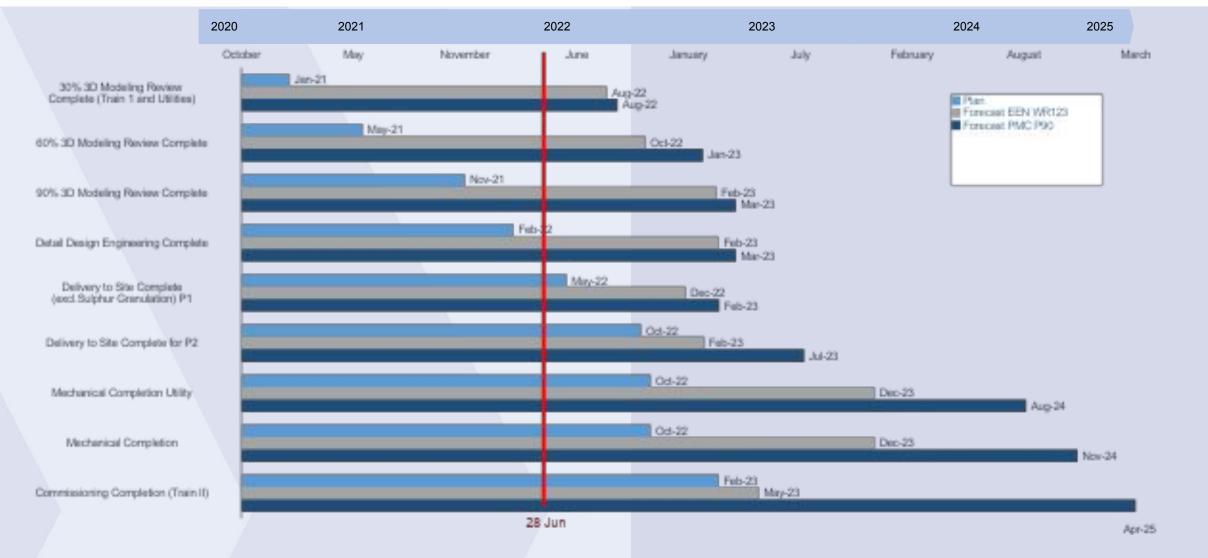




EPC Contractor set dates as shown are based on Report of 28/06/22. Published deterministic Schedule is expected by 15/08

KEY MILESTONE DATES





EPC Contractor set dates as shown are based on Report of 28/06/22. Published deterministic Schedule is expected by 15/08

PROGRESS ANALYSIS





Phases	Plan	Actual	Delta 02.08.22	Delta 09.08.22	Delta 16.08.22
Engineering (exl. FEED)	97,59%	58,58%	-39,07%	-39,01%	
Procurement P1	81,97%	63,93%	-18,06%	-18,05%	
Procurement P2	62,07%	20,31%	-39,32%	-41,76%	
Construction	26,87%	7,80%	-16,45%	-19,07%	
Commissioning	0,00%	0,00%	0.00%	0.00%	
Overall	Not provided	Not provided	No provided	Not provided	

P2 TBE Status	Electrical	Mechanical	I&C	Total	Total %
Approved	1	33	3	37	47%
In process	21	3	18	42	53%

GENERAL PMC MANAGEMENT

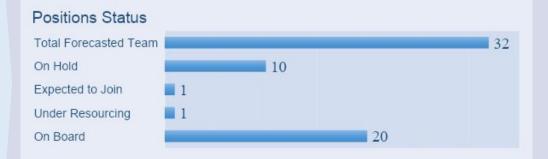


ENGINEERING TEAM MOBILISATION STATUS

						UST		S	EPTE	EMB	ER	OCTOBER			2
Ν	Discipline	Status	Candidate Name	W1	W2	W3	W4	W1	W2	W3	W4	W1	W2	W3	W4
1	Engineering Manager	On Board	Umid Ashurov												
2	Interface Project Engineer	On Board	Aleksander Kornilov												
3	Technical Project Engineer	Hold	Hold												
4	Senior Process Engineer - Utilities	On Board	Achmad Mulyana												
5	Process Engineer	Hold	Hold												
6	Senior Process Engineer - Licensed Units	On Board	Lindsay Smith												
7	Senior Process Engineer - Open Arts	Will Join	Timur Dubinin					X							
8	Senior Piping Engineer	On Board	Sathiya N. Mani												
9	Piping Engineer	Hold	Hold												
10	Senior Mechanical Engineer - Static	On Board	Deepak Garg												
11	Mech Engineer - Static	Hold	Hold												
12	Senior Mechanical Engineer - Rotating	On Board	Hader Elhelali												
13	Mech Engineer - Rotating	Hold	Hold												
14	Senior Technical Safety Engineer	On Board	Khairusy Zulhilmi												
15	Senior Control System Engineer	On Board	Digvijay Dhama												
16	Control System Engineer	Hold	Hold												
17	Senior I&C Engineer	On Board	Alejandro Albornoz												
18	I&C Engineer	Hold	Hold												
19	Senior Electrical Engineer	On Board	Gennadiy Tsoy												
20	Electrical Engineer	Hold	Hold												
21	Senior Structural Engineer	On Board	Sofia Karavaeva												
22	Senior Civil Engineer	On Board	Nuno Marques												
23	Civil/Structure Engineer	On Board	Izzatulla Numanov												
24	GGS - Senior Mechanical Engineer - Pipeline	Hold	Hold												
25	GGS - Senior Process Engineer - Utilities	TBD	TBD												
26	GGS - Senior I&C Engineer	Hold	Hold												

PROJECT MANAGEMENT TEAM STATUS

				ŀ	٩UG	US	Т	SE	PTE	MB	ER	0	СТС	DBE	R
Ν	Discipline	Status	Candidate Name	W1	W2	W3	W4	W1	W2	W3	W4	W1	W2	W3	W4
1	PMC Leader	On Board	Ghaleb Hussein												
2	Project Controls Manager	On Board	Yelena Chernavtseva												
3	Document Controller	On Board	Rusyaeva Anna												
4	Planning Engineer	On Board	Nurbek Jumanov												
5	Project Engineer - Interface	On Board	Alexander Kornilov												
6	Senior QC Engineer	On Board	Sandeep Kumar												



Recruitment Status:

- Senior Process Engineer Open Arts will join on 05/09
- 1 position GGS Senior Process Engineer was removed from HOLD by the Client on 18/08 and is searching by HR

PMC SERVICES FOR BGPP

GENERAL PMC MANAGEMENT



PMC CONSTRUCTION TEAM MOBILISATION STATUS

				AUGUST					PTEMBER		OCTOBER		R		
Ν	Discipline	Status	Candidate Name	W1	W2	W3	W4	W1	W2	W3	W4	W1	W2	W3	W4
1	Head of technical supervision group	On board	Anatoliy Pinchuk Daulet Rakhimov												
2	Head of the technical supervision group on logistics and goods acceptance and receipt inspection	On board Will Join	Alexander Goncharov Tursyn Akhmetov						x						
3	Inspector for inventory count of materials and equipment	On board	Alisher Aliev												
4	Inspector of General Construction works	On board	Radmir Sharkaev Sherzod Sattarov												
5	Inspector of General Construction works	On board	Ruslan Sharkaev Takhir Achilov	X											
6	Inspector of General Construction works	On board	Doszhan Suleiman												
7	Inspector geodetic works	On board	Sergey Donets												
8	Inspector geodetic works	On board	Timur Altenov Alisher Muradov	X											
9	Inspector - Mechanic of technological equipment	On board	lgor Yakimov Ilya Iskvorin												
10	Inspector of welding works	On board	Sergey Pugachev												
11	Inspector for inventory count of materials and equipment	On board	Nodirbek Ashurov												
12	Site Planner	On board TBD	Firuz Shermatov TBD												
13	DCC Controller	On board	Gayaz Samikov Zarina Adiyarova												
14	HSE supervisor	On board	Shomurot Suvonov Shukhrat Tashmetov												
15	HSE Manager	On board	Marat Makhambetov Murat Serikbaev												
16	Inspector - Mechanic of technological equipment	TBD	TBD					Х							
17	Inspector of welding works	TBD	TBD					Х							
18	Inspector of electrical assembly works	TBD	TBD					х							

Positions Status		
Total Forecasted Site Team		28
Expected to Join	1	
Under Resourcing	4	
Active		23

Recruitment Status

3 positions on site were requested to be fulfilled by Client on 26/07 with effect by 1^{st} week of September. HR is searching for:

- Inspector Mechanic of technological equipment
- Inspector of welding works
- Inspector of electrical assembly works
- B2B for Head of the technical supervision group on logistics and goods acceptance and receipt inspection - Tursyn Akhmetov will join on 11/09

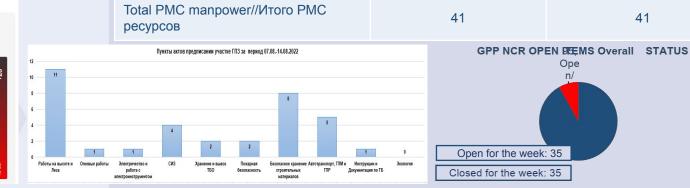
HSE MANAGEMENT

REPORTED WEEK 85/130

- No new COVID-19 cases registered in PMC team last week.
- PMC HSE Recommendation for a period:
 - To keep maintain of the first stage of control logbook, as there are no records on correction of previously issued observations. Conduct an unscheduled briefing with the person in charge.
 - To arrange temporary storage of the metal structure with pallets and pads
 - To install a medical station wagon with all the necessary medical equipment (stretchers, splints, refrigerator, medical room, etc.) and medicines on the territory of the GPP, with the organization of round-the-clock duty by medical personnel
 - Unsafe scaffolding is observed on area Area 460-00-TM-71, 72A. To install the boards flat, widen the planking, install the boarding elements on the working deck of the scaffolding.
 - To ensure staff is smoking in specialized smoking area of the pipe shop



MONITORING COVID-19 SITUATION IN UZBEKISTAN



Description

Fatality Case/Смертельный случай

Lost Time Incident (LTI)/Потеря

/Регистрируемый OSHA случай

First Aid/Первая помощь/Covid-19

Near Miss/Около несчастный случай

HSE findings/Пункты предписаний:

Safe man Hours Worked//Отработано

рабочего времени

Recordable OSHA event

Driven KM/Километраж

часов

безопасных человеко-часов

Total Man hours//Итого человеко-

EPC Contractor HSE Status

Week-85/130

0

0

0

0

0

35

ILF PMC HSE Status

1300

2034

2034



Total, Year to Date

0

0

0

17

0

889

42600

58783

119135

41

Ope n/

8



GENERAL PMC MANAGEMENT

CLOSED CORRESPONDENCE / ACTIONS / DECISIONS / APPROVALS OP

OPEN CORRESPONDENCE / ACTIONS / DECISIONS / APPROVALS

Correspondence Number	Date received	Subject	Response Letter / Email	Correspondence Number	Date received	Subject	Response Letter/ Email
No closed correspondence				No open correspondence			

SIGNIFICANT CORRESPONDENCE

Correspondence Number	Subject	Date
BGPP-SGCC-ILFC-00428	List of DD and Vendor documents (11.08.2022-17.08.2022)	17/08/22

GENERAL PMC MANAGEMENT



REPORTED WEEK 85/130				UPCOMING WEEK 86/131			
Meetings	PMC Attendees	endees Location Date		Meetings	PMC Attendees	Location	Date
Weekly discipline engineering meetings	Eng. Mng, Discipline Engineers	Humo Arena	Regular, ongoing	Weekly discipline engineering meetings	Eng. Mng, Discipline Engineers	Humo Arena	Regular, ongoing
60% 3D Model Review Sessions for Unit Nos. 261, 215, 265 and 266.	Discipline Engineers	Humo Arena	08/08-12/08	60% 3D Model Review Sessions for Unit Nos. 215, 214, 217, 241, 243 and 460	Discipline Engineers	Humo Arena	till 19/08
Periodic Project Management Meetings	Engineering Manager	Humo Arena	Regular, ongoing	Periodic Project Management Meetings	Engineering Manager	Humo Arena	Regular, ongoing
Kick Off Meeting with Honeywell for ICSS	PM/EM/I&C Engineer	Humo Arena	08/08-10/08	Flare Radiation and Dispersion Simulations	PM/EM/Technical Safety Engineer	Humo Arena	16/08
				HAZOP and SIL Review sessions for Unit Nos. 217 and Unit 463	Discipline Engineers	Humo Arena	TBD

PMC SERVICES FOR BGPP

ENGINEERING – HIGHLIGHTS



SIGNIFICANT TRANSMITTALS	
Received from Client	Comments Issued to Client
	MR: Level Transmitters R2, Level Gauges/Sight Glasses R2, Vent Silencer R1, Needle Valves R2, Steam Trap R3, Expansion Bellows A1, CS and LTCS Fittings without NACE for Units R3: 210, 211, 212-01, 216-01, 218, 219, 242, 251, 253, 261, 263, 265, 290, 291, 292, 460, 710, 715; SS and ALLOY fittings without NACE requirements for Units 210, 211, 212-01, 216-01, 218, 219, 251, 253, 261, 263, 265, 290, 291, 292, 710, 715 A1; CS and LTCS Fittings with NACE requirements for Units: 210, 211, 212-01, 216-01, 218, 219, 251, 253, 261, 263, 265, 290, 291, 292, 710, 715 A1; CS and LTCS Fittings with NACE requirements for Units: 210, 211, 212-01, 216-01, 218, 219, 243, 251, 253, 261, 263, 265, 290, 291, 292, 460, 710, 715 R3;
	TBE: Sulphuric Acid Dilution package;
	ALARM Management philosophy Y; R2
	HAZOP Closeout report 01 for Cluster Pads and Pipeline System between Cluster pad and GPP
	Flare System design Report: General A1
	Flow Assurance Report Transient Analysis Report 02
	Pipe Stress Report: 213-03;215-047;215-015;215-023;215-031;242-007;214-001;241-012;213-014;215-001
	Process Control Narrative: Unit 218 Chemical Oxidation System R1
	Cause and Effect Matrix: Unit 218 Chemical Oxidation System R4
	Laboratory 516-01:Roof plan R3, Plan at elevation 0.000 R8, Finishing schedule R3, Canopy KP-1, KP-2 R2, Perspective views R2, Facade finish schedule R3 etc.
	Canteen Unit: 502-04 Scheme B 1, T 3, T 4 A1; General Data A1; List of volumes of work A1; Roof plan with pipelines K 1. S 1:100 A1; List of volumes of work A1; Specification of equipment, products and materials A1 etc.
	Anti-radiation shelter pos: 502-05 General Data A1; Specification of process equipment at 0.000 A1; Process equipment layout plan at 0.000 A1
	DESIGN BASIS Unit: 241 Steam and BFW generation and distribution system A1 11

ENGINEERING – CRITICAL ISSUES



Nº	Торіс			Sta	atus as per PMC		Recommended Action
		Issued before I	HAZOP (up to R4):		261 (R3), 263, 264, 265, 266, 280, 290, 291, 29 214, 215, 216, 217, 218, 219	92, 460 (R2), 470, 710, 715	Ensure incorporation of HAZOP
		Issued after HA	AZOP (R5):	242, 243, 251, 253, 261 (F 211 (R3), 212, 218, 219	R4), 263, 264, 265, 266, 280, 290, 470, 715		recommendations/parking items and maximum integration of Vendor information into the R5 revision of
1	P&IDs Status	Pending Vendo Model Review	or input and 60% 3D for AFC:	NONE			P&IDs. It is agreed that P&IDs can be issued without control
		Pending Vendo	or input for AFC:	291, 292, 216 (the AFC re	v. cannot be issued due to unavailability of ver	ndor information)	valve sizing finalized.
		Issued in A1 (A	<u>AFC):</u>	210			
			HAZOP Re	ecommendations	HAZOP Parking Items	SIL Recommendations	First revision of HAZOP and SIL reports to be issued for
2	HAZOP and SIL Recommendation Close out status	Total/ Closed:	253 (4/2), 261 (12/7 265 (2/2), 266 (1/1), (6/0), 292 (8/0), 460 (470 (9/6), 710 (EPC (0), 210 (3/2), 211 (2	0), 243 (18/16), 251 (5/3),), 263 (16/9), 264 (13/8), 280 (2/0), 290 (2/1), 291 EPC:29/0, VENDOR:46/0), C:10/0, VENDOR:9/0), 715 2/1), 212 (4/0), 213 (55/0), 0), 216 (25/0), 218 (14/0),	241 (127/0), 242 (31/20), 243 (28/20), 251 (9/6), 253 (12/12), 261 (53/48), 263 (16/13), 264 (20/15), 265 (11/11), 266 (6/6), 280 (3/0), 290 (10/7), 291 (16/0), 292 (13/0), 460 (EPC:137/0, VENDOR:191/0), 470 (20/10), 710 (VENDOR:46/0), 715 (9/3), 210 (2/2), 211 (11/10), 212 (7/7), 213 (39/0), 214 (21/0), 215 (159/0), 216 (16/0), 218 (24/0), 219 (31/0)	242 (1/0), 460 (2/0), 470 (1/0) 210 (11/0), 211 (2/0), 212 (12/0), 213 (46/0), 214 (41/0), 216 (14/0), 218 (5/0), 219 (9/0)	 the HAZOP/SIL completed units; consecutive revisions of the reports shall not be issued until HAZOP/SIL review session completed for Unit 217. Need to track Vendor HAZOPs closely in order to enable completion of HAZOP study and avoid further delays. HAZOP for Units 217 and 463 pending as the P&IDs are not mature enough for HAZOP.
3	Flow Assurance Reports	The report now	v includes maximum vol	02 has been received and is lume of "normal operation" s lculated slug capacity of the	slugs exit the flowlines (which will enter the Slu	ug Catchers). In many cases these	EPC Contractor to expedite the issuance of the revised document with the comments incorporated.
4	3D Model Review	60% 3D model 251 – 12/04-14 07/06; 212 , Tra 01/07, 216 - 2 04/08. 60% 3D model • 261 – 01/ • 215 – 02/ • 265 – 08/ • 266 – 11/0	Align properly with HAZOP sessions to ensure presence of the engineers who were part of P&ID and HAZOP reviews sessions for continuity for the same units. Need to report % completion of 60% 3D Model in order to evaluate final completion date				
5	Pipe Stress Analysis		Flow Induced Vibration sis are required for Crit		ion (FIV / AIV) analysis as part of piping stress	analysis has yet to be reported.	EPC contractor shall perform FIV / AIV analysis for the critical lines as applicable and report the results. 12

ENGINEERING – CRITICAL ISSUES



N₽	Торіс	Status as per PMC	Recommended Action
6	ICSS (DCS/ESD/FGS)	Contract for ICSS (DCS/ESD/FGS) or System Integration scope has been awarded to Honeywell (South Korea). KOM held from 8/08 to 10/08.	Vendor to re-submit the updated schedule. Develop tracking list for Input Data in order to avoid delaying the Vendor
7	Plant F&G System Design	Achieved progress is limited to the Fire and Gas Mapping Study and subsequent Plant FGS layouts only, which are not finalized, preventing progress in remaining deliverables.	Engineering Deliverables related to FGS are in critical path to furnish input data for ICSS design completion, Separate progress tracking tool shall be established.
8	Underground Facilities Designs	 The status of Detailed Engineering for the Underground Systems is being reported by UZLE, to monitor separately the progress of activities, which are required to complete construction of underground systems. Meetings to discuss the progress are being held on Fridays. Layout Plans for the following systems/Units have been reviewed: 215-02-01; 214-01; 216-01; 241-00-04; 242-00-01 Clean storm water drainage system; 214-01, 216-01 Contaminated storm water drainage system; 214-01, 216-01 Concrete paving; 241; 242; 243; 253 Concrete paving;. Accumulation of clean and the first flush rainwater 460-0 has been issued for WE. 	The status tracking format has been agreed and the progress reporting has been established for underground facilities design. It should be ensured that the reported information is complete and accurate. Contractor shall look up into more systems such as gravity drainage, grounding and cathodic protection.
9	Substation buildings General Arrangement/ Civil Designs	 SS 0 - Not yet designed. Vendor data is required. TBE is finalized. Commercial bid evaluation is ongoing. SS 1 - Main Substation. 60% model review revealed some modifications required in Electrical rooms. Drawings for Foundation Plan are returned with comments. SS 2 - Remote Instrument Building. Drawings for Foundation has been issued in A1. SS 3 - RIB for Water Treatment Area. Drawings for Foundation Plan in rev. R2 . Architectural drawings in rev. R3 are returned with comments. SS 4 - the same is cancelled as a separate building due to small load, the electrical room will be inside the Admin. and Domestic Building. SS 5 - Gas Engine. Drawing for Foundation Plan for WE (work execution). Architectural drawings in R2 are issued for review. SS 6 - Steam Turbine Substation. Drawings for Foundation Plan and Architectural drawings in R2 are returned with comments. 	Electrical/Equipment Vendor input is not yet available hence delaying to finalize the Civil Design. Contractor shall expedite Vendor interface data.
10	Civil Designs/Main and Auxiliary buildings and Shelters/ Pipe Racks and Equipment Structures	 Civil, Structural and Architectural documentation is being issued for review of ILF team in the reporting week, the review and return of the documentation with or without comments are business as usual. The facilities the engineering documentation are being developed include; shelters for such units as 513-09, 261, 265, 266 and 460 (Waste Water Treatments Package). buildings such as 520-08 Training complex for Gas smoke safety, 521-03 Checkpoint for GSS, Main control room 511-00, Laboratory 516-01, 512-01_511-01 RIB utilities area Main substation, Training complex with a gas-smoke chamber unit:521-02, Service and instrument air system 251-01, Construction of Chemical warehouse for utilities 470-01 Foundations and steel structures for pipe racks (Foundation for the platform 291-00-SS-01; 215-00 Pipe rack foundation F-215-00-PR-03H, 241-00-PR-06H; 241-00-PR-01V Pipe rack foundations; 710-00-PR-01V Pipe rack foundations). Documentation for such units as Fire station checkpoint, Canteen (502-04), 520-01 Fire station, 502-05 Anti-Radiation Shelter, Main control room 511-00, Mechanical & repair shop unit: 514-01, Administration building & first aid station 502-01 are Issued for WE in the reporting week. Album for typical details of steel structures (additional types of steel connection) had been added. Album replenishment is in progress. 	Alignment meetings are being held to discuss the progress associated with buildings design and resolution of the comments.

ENGINEERING – CRITICAL ISSUES



N⁰	Торіс	Status as per PMC	Recommended Action
11	Fire Water System	The Fire Water Demand Calculation should be the first document to be issued before issuance of other fire water related calculations and documents such as fire water pump datasheets, fire hydrant datasheets, etc. On the contrary, the Fire Water Hydraulic Calculation that has been issued without input from Fire Water Demand calculations. In addition to that, Fire water pumps TBE and Vendor have been approved, and Underground fire water pipe is ready to be laid down on site. Fire Water demand calculations were finally issued for review and the same has been returned with PMC comments on 21/07/22. An alignment meeting held with Contractor on 05/08/22 to discuss the comments of Fire Water Demand, Fire Water Hydraulic Calculation, Hydrant Data Sheet. As per Detailed Design Contractor information Fire Water Demand, Fire Water Hydraulic Calculation, Hydrant Data Sheet have been issued in A1 with the comments implemented on 12/08/22 (to be confirmed by DCC).	Revise the Fire Water Demand Calculations and advise the requirement of Management of Change due to delivery of fire water pipes to Site by Contractor. Contractor to implement agreements achieved during the alignment meeting dated 05/08/22.
12	Flare Design	Flare Dispersion Study has been performed by three (3) different parties, namely Specs, Bell Energy and John Zink. Results from Specs and John Zink state that 72 m of height, proposed previously, meets minimum criteria for H2S cloud concentration during Flare Flame out scenarios. However, as per the results of the study performed by Bell Energy, 135 meters of minimum height is required for the flare to prevent H2S with concentration of 100 ppm touch the receptor point (2 m above grade level or working platform). PMC submitted Technical Notes on 29/07 with Russian translation (03/08/22) based on the analysis of these studies from three independent parties. A brainstorming session is planned next week with involvement of all parties, i.e. SGC, PMC, Detailed Design Contractor, EPC Contractor, Consultant and Vendor.	PMC recommends to comply with Bell Energy simulation with 135m flare stack height in order to ensure safety for surrounding area flare flame out and toxic gas dispersion.
13	Reliability, Availability and Maintainability (RAM) Study	Alignment meeting with Bell Energy, who is handling the scope was held on 14/06/22. Bell Energy is conducting the study from the scratch using DNV Maros software. Planned date of the report submission of 13/08/22 will not be met due to the delay in issuance of the Reliability Block Diagrams (RBD). The meeting to discuss the RBD was held on 20/07/22, followed by issuance of the RBDs on 29/07/22, the same has been returned with comments in the reporting week (03/08/22).	The updated Reliability Block Diagrams have been issued to minimize review cycles. The formal issuance of first the updated Reliability Block Diagrams (RBD) after completion of their unofficial review and then a draft of the RAM study report for review to be expedited. RAM study report shall analyze the guaranteed availability for 8000hrs per year throughout the plant life time as per Contract requirements. RAM study requirements for Production Gathering Network is not addressed, EPC Contractor shall advise how and when the same will be performed.
14	Material Handling Study Report	A meeting held on 22/06/22 to review the Material Handling Study prepared by SPEC (previous consultant) and comments from all parties, to seek understanding, issues and revised report development approach and plan. The current study has several gaps as against the expectations.	The activity required for updating this study is not only limited to incorporating the comments, but also requires development of a Philosophy, study and subsequent manual and the current revision requires significant changes.

TECHNICAL SAFETY ENGINEERING: PHILOSOPHIES AND STUDIES STATUS

FU status				Revision					Not issued		ENGINEERS	
N Document Title	Rev	PMC Received	PMC Comment/Due date	N Document Title	Rev	PMC Received	PMC Commented/ Due date	Forecast to issue AFU MDR 09.08.22	N Document Title	Completion Plan	Forecast to issue A MDR 09.08.22	
1 TAG Numbering philosophy	A4	3-Dec-21	13-Dec-21	1 GEG Black Start Philosophy	R1	13-Oct-21	28-Oct-21	25-Oct-22	1 CMMS Philosophy	TBA	TBA	
2 Emergency Isolation and Depressurization Philosophy	A1	18-Aug-21	26-Aug-21	2 SIMOPS Philosophy	R3	24-Jan-22	14-Feb-22	23-Aug-22	2 HAZOP Study	31-Aug-22	31-Aug-22	
 Systems and equipment Isolation philosophy Overpressure protection philosophy Steam condensate recovery philosophy 	A2 A1 A1	13-Jul-22 24-Sep-21 29-Oct-21	19-Jul-22 4-Oct-21 8-Nov-21	 Escape, Evacuation and Rescue Philosophy Process Safety Design Philosophy Fire and Gas Detection Philosophy 	R4 R5 R6	18-Jan-22 4-Mar-22 14-Mar-22	27-Jan-22 16-Mar-22 30-Mar-22	20-Sep-22 25-Aug-22 25-Aug-22				
6 Safeguarding & ESD Philosophy	A2	24-Feb-22	7-Mar-22	6 Alarm Management Philosophy	R2	10-Aug-22	17-Aug-22	10-Aug-22				
7 Noise Control Philosophy	A1	29-Dec-21	4-Feb-22	7 BGPP Emission dispersion Study	R2	28-Jan-22	9-Feb-22	26-Jul-22				
 Passive Fire Protection Philosophy Drainage philosophy Instrument Automation Philosophy 	A1 A1 A1	9-Mar-22 11-Mar-22 25-Mar-22	15-Mar-22 30-Mar-22 5-Apr-22	 8 Building Risk Assessment Study (BRA) 8.1 Assumption Register for Building Risk Assessment (BRA) 9 Escape Evacuation and Rescue Analysis Report (EERA) 	C G B	20-Apr-22 29-Jul-22 10-Sep-21	26-Apr-22 3-Aug-22 20-Sep-21	04-Oct-22 04-Oct-22 11-Aug-22		2		
1 Active Fire Protection Philosophy	A1	18-Mar-22	28-Mar-22	10 Vapor Cloud Explosion Study	D	17-Feb-22	28-Feb-22	20-Sep-22		15		
12 Draft Environmental Impact Statement 3 HAZOP and SIL Study Procedure Accumption Desired for Delichility Augilability and	A2 A1	10-Nov-21 17-Mar-22	not commented 28-Mar-22	10.1 Assumption Register for Vapor Cloud Explosion Study11 Noise Mapping Study Report	G E	26-May-22 30-May-22	2-Jun-22 6-Jun-22	20-Sep-22 19-Sep-22				
4 Assumption Register for Reliability, Availability and Maintainability (RAM) Study	01	5-Jan-22	8-Jan-22	11.1 Noise Mapping Study assumption Register	E	26-May-22	31-May-22	19-Sep-22				
Escape Evacuation and Rescue Analysis Assumption Register	01	1-Aug-22	3-Aug-22	12 Quantitative Risk Assessment General (QRA) Report	Е	5-Aug-22	15-Aug-22	27-Sep-22	21+4			
				13 Fire and Explosion Risk Assessment General (FERA) Report	E	5-Aug-22	15-Aug-22	25-Aug-22				
				14 ALARP Demonstration Study Report	С	26-Nov-21	13-Dec-21	04-Oct-22				
				15 Terms of Reference for Constructability HAZID Study	В	16-Sep-21	13-Oct-21	23-Dec-22	AFU Status	Jnder Revisions	Not Issued	
				16 Flare Radiation & Dispersion Analysis Study	D	9-Feb-22	9-Feb-22	25-Aug-22				
				 16.1 Assumption Register for Flare Radiation & Dispersion Analysis 17 Fire and gas Mapping Study (3D) assumption Register 18 Hazardous Area Classification Schedule Report 19 Electrical Load Flow Study, Power System Fault Level Study, Large Motor Starting Study, Harmonic Analysis Study and other Electrical Studies (refer to page 18-19) 	E C D B	23-Jun-22 21-Jul-22 16-Feb-22 30-Aug-21	30-Jun-22 28-Jul-22 18-Apr-22 9-Sep-21	22-Sep-22 13-Sep-22 23-Dec-22 08-Feb-23	 Reported forecast dates philosophies/Studies are 		some of Open	
				20 Material Handling Study Report (refer to page 14, item 14)	С	25-May-22	2-Jun-22	02-Nov-22				
lot issued				21 Reliability, Availability and Maintainability (RAM) Study (refer to page 14, item 13)	С	17-Feb-22	22-Feb-22	20-Sep-22				
topic				Status as per PMC				R	Recommended Action			
						ŀ	It is imperative to track the provision of CMMS. It is suggested to learn EPC Contractor					

PMC Issued a letter related to the requirement of CMMS for GPP on 20/05. The issue is under consideration of SGC for further 1 CMMS Philosophy actions. The HAZOP study sessions have been completed by 21/07 apart from Unit Nos. 217 and 463. The study report with

recommendations will be issued in due course. Separate HAZOP study will be performed for Unit Nos. 217&463 and the results 2 HAZOP Study will be reported in subsequent revisions of the HAZOP Report. Unit wise HAZOP/SIL recommendation and parking items tracking sheets have been circulated to monitor the closure progress.

It is imperative to track the provision of CMMS. It is suggested to learn EPC Contractor plan for such system considering that all equipment documentation and data are obtained by EPC Contractor as furnished from respective vendors.

As per PMC team proposal HAZOP Recommendations are being issued in parallel before issuance of HAZOP Study report to expedite implementation of the actions. To ensure the traceability the tracking of HAZOP/SIL recommendations close out needs to be continued.



TECHNICAL SAFETY ENGINEERING: PHILOSOPHIES AND STUDIES STATUS



N⁰	Торіс	Status as per PMC	Recommended Action
1	GEG Black Start Philosophy	The first revision (R1) was issued in 13/10/21. The document was returned with comments. No new revision has been issued yet.	EPC Contractor to expedite issuance of the revised document for approval.
2	SIMOPS Philosophy	Latest Revision is R3. Document is under Custody of Contractor since 14/02/22.	EPC Contractor to expedite issuance of the revised document for approval.
3	Escape, Evacuation and Rescue Philosophy	Latest Revision is R4. Document is under Custody of Contractor since 27/01/22. An Alignment meeting with Bell Energy held on 17/06/22. Plan for submission date was on 30/06/22 but consultant failed to issue on Planned date.	EPC Contractor to expedite issuance of the document after revision for approval.
4	Process Safety Design Philosophy	Latest Revision is R5. Document is under Contractor responsibility for revision since 16/03/22.	The issuance of the philosophy for approval to be expedited.
5	Fire and Gas Detection Philosophy	Latest Revision is R6. Document is under Contractor's responsibility to issue next revision since 30/03/22. A meeting held on 23/06/22 to review the comments from all parties, to seek understanding, issues and revised philosophy development approach and plan.	Contractor to speed up the issuance for approval.
6	Alarm Management Philosophy	The second revision (R2) Alarm Management Philosophy (formerly known as Alarm Rationalization Philosophy) has been issued in reporting week (11/08/22) for review four weeks after the document was returned with comments 14/07	Depending on observations based on the review further recommendations might be provided.
7	BGPP Emission dispersion Study	Latest Revision is R2. Document is still under Custody of Contractor since 09/02/22. The study will be handed over to new Consultant (from SPEC to Bell Energy).	Need to update the simulation of emission as per the resolution of the meeting dated 10/02/22. There should be an alignment meeting with the new consultant to inform the latest status of the study in order to catch up the progress.
8/ 8.1	Building Risk Assessment Study (BRA)	The study is handed over to the new Consultant (from SPEC to Bell Energy). Alignment meeting with Bell Energy has been held on 21/06/22. Consultant submitted BRA Assumptions Register on 01/08/22 instead of Planned date of 15/07/22. The register is returned with comments on 03/08/22.	Consultant to re-work the study based on latest FERA and Assumptions Register. Consultant to incorporate comments to Assumptions Register prior to issuance for IFA revision.
9	Escape Evacuation and Rescue Analysis Report (EERA)	The study is handed over to new Consultant (from SPEC to Bell Energy). An alignment meeting with Bell Energy has been held on 17/06/2022. All comments have been reviewed and resolutions/way forward for every comment have been agreed with the new Consultant. Assumption Register was issued for review on 05/07/22 instead of planned date of 30/06/22 and was returned without comments on 13/07/22. The latest revision of Assumption Register dated 01/08/22 is returned without comments on 03/08/22.	Contractor should update after approval of FERA report. Consultant to proceed with the Escape Evacuation and Rescue Analysis based on approved Assumptions Register.
10/ 10.1	Vapor Cloud Explosion Study	 The consultant (Bell Energy) proposed to exclude this study from the scope as they believe that the study is excessive. The consultant is providing the below justifications as the rationale behind the proposal to exclude: FERA & BRA are being performed which addresses the same objectives. CFD models will not provide accurate information for onshore facilities. The current study by SPEC is based on consequence methodology, probabilistic nature of events are not taken into account, therefore the results led to a very conservative and unrealistic explosion overpressure values, which, upon implementation, will convert all the buildings into bunkers, which is not logical. SGC agreed to exclude the study from the scope. 	There are certain aspects which is covered by VCE study but are not currently covered as part of FERA & BRA study (e.g. BLEVE), which, as per UZLE assurance, will be performed as part of FERA & BRA study by Petrocon and Bell Energy. Petrocon shall take full ownership of the change of QRA and FERA scope resulting from the VCE study alignment meeting should exclusion of VCE study is approved.
11/ 11.1	Noise Mapping Study	The study is handed over to new Consultant (from SPEC to Bell Energy). An Alignment meeting with Bell Energy has been held on 05/07/22. The scope and the project requirements are aligned. The study is in progress. The consultant is proceeding with the Assumption Register update.	The study will be updated based on the approved Assumption Register.

TECHNICAL SAFETY ENGINEERING: PHILOSOPHIES AND STUDIES STATUS



Nº	Торіс	Status as per PMC	Recommended Action
12	Quantitative Risk Assessment (QRA)	Meeting with Consultant via Zoom has been held on 01/07/22 to clarify the latest comments. The new revision (Rev. E) of QRA Report based on the latest PIDs is issued (08/08/22) for review after implementation of the comments resolutions agreed during the meeting dated 01/07/22.	Depending on observations based on the review further recommendations might be provided. QRA for whole field shall be developed (Well Pads + GPP)
13	Fire and Explosion Risk Assessment General (FERA)	Meeting with Consultant via Zoom has been held on 01/07/22 to clarify the latest comments. The new revision (Rev. E) of FERA Report based on the latest PIDs is issued (08/08/22) for review after implementation of the comments resolutions agreed during the meeting dated 01/07/22.	Depending on observations based on the review further recommendations might be provided.
14	ALARP Demonstration Study Report	Latest Revision is C. The document has not been issued in new revision since 31/12/21.	Consultant should update after QRA report has been approved.
15	Terms of Reference for Constructability HAZID Study	First issuance only. The new revision has not been issued since 13/10/21. No HAZID is envisaged for the project during EPC phase.	This document should be recalled since there is no HAZID in this phase.
16/ 16.1	Flare Radiation & Dispersion Analysis Study	An informal update to the report by Bell Energy and the formal report by John Zink (Vendor) performing similar study have been reviewed with comments. As per the recommendations by Bell Energy the flare height shall be risen to 130meters, or arrangements shall be installed to ensure velocity of release at flare tip not less than 90-100 m/s. However, John Zink reported that dispersion criteria can be met with the current height of 72 meters based on the simulation runs on nonprofessional and non-proven software. A brainstorming session is planned next week (16/08/22) with involvement of all parties, i.e. SGC, PMC, Detailed Design Contractor, EPC Contractor, Consultant and Vendor.	PMC issued TN for analysis of dispersion and radiation studies. PMC recommended to comply with Bell Energy simulation with 135m flare stack height in order to ensure safety for surrounding area flare flame out and toxic gas dispersion.
17	Fire and Gas Mapping Study (3D)	The scope has been handed over to new Consultant (Bell Energy). A meeting held on 23/06/22 to review the register prepared by SPEC (previous consultant) and comments from all parties, to seek understanding, issues and revised report development approach and plan. The Assumption Register has been reviewed and returned with comments on 29/07/22. The planned date of the first issue of the report is 05/09/22.	Implementation of the comments provided on 29/07/22 and Approval of the Assumptions Register shall be expedited so as F&G Mapping study can be commenced.
18	Hazardous Area Classification Schedule Report	The scope has been handed over to new Consultant (Bell Energy). An alignment meeting with Bell Energy was held on 15/06/22. All comments have been reviewed and resolutions/way forward for every comment have been agreed. Planned date of submission is 23/07/22, however, the Consultant failed to meet the target date of submission. Consultant proposed revised date od submission (10/08/22), however they again failed to meet the planned date. As per the Detailed Design Contractor information, the submission of updated HAC schedule is postponed to reflect newly added pumps at Unit No. 460 that need to be considered in updated HAC schedule.	Consultant to incorporate the comments before issuance of the next revision.

ELECTRICAL ENGINEERING: STUDIES STATUS

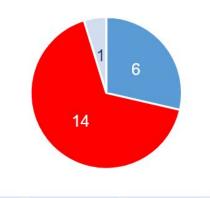


N₽	Торіс	Status as per PMC	Recommended Action
19.1	Electrical Load Computation	All electrical loads are summarized in the documents LOAD COMPUTATION for each substation. The first revision was issued in April 2022. Revision R2 is being prepared based on loads redistribution revealed by 60% 3D model review and new vendor data.	Update the lists of electrical loads with Vendor input as new information becomes available.
19.2	Load flow studies	Part of document: ELECTRICAL LOAD FLOW STUDY, POWER SYSTEM FAULT LEVEL STUDY, LARGE MOTOR STARTING STUDY, HARMONIC ANALYSIS STUDY Draft R2 was issued and returned for rework in March 2022.	Load flow studies shall be performed for practical scenarios of operation. ETAP model shall be updated according to the latest key SLD. All scenarios shall include abnormal condition with one transformer OFF to estimate voltage drop in worst case. This study shall include the capacitor bank sizing based on actual PF by load flow. The next revision shall be issued after ETAP model had been updated.
19.3	Short circuit calculations	Part of document: ELECTRICAL LOAD FLOW STUDY, POWER SYSTEM FAULT LEVEL STUDY, LARGE MOTOR STARTING STUDY, HARMONIC ANALYSIS STUDY Draft R2 was issued and returned for rework in March 2022.	Short circuit calculations shall be executed for all switchboards and feeder cables, covering possible combinations of generators connected to the power system including externa grid connection. The next revision shall be issued after ETAP model had been updated.
19.4	Motor starting studies (Static analysis)	Part of document: ELECTRICAL LOAD FLOW STUDY, POWER SYSTEM FAULT LEVEL STUDY, LARGE MOTOR STARTING STUDY, HARMONIC ANALYSIS STUDY Draft R2 was issued and returned for rework in March 2022.	Motor starting studies shall include large motors for each bus bar. The motor simulation shall be performed in static mode to define voltage drop. The next revision shall be issued after ETAP model has been updated.
19.5	Harmonic studies	Separate document to be created in MDR: HARMONIC STUDY No works have been accomplished.	Harmonic studies will be performed after all soft starters are defined based on Transient stability study and all UPS are sized. To avoid the delay of document issue, the study shall be detached from BGPP-UZLE-D-200-000-0-EL-STU-10002 study and registered as separate document in MDR.
19.6	Protective relay coordination study	No works have been accomplished.	Perform protective relay co-ordination study with required settings. This study can be started after all protection relays are known.
19.7	Black Start Requirements	No works have been accomplished.	This document will be a part of Power Generation and Distribution philosophy document as attachment.
19.8	Transient Stability Study	No works have been accomplished.	This document shall include dynamic motor starting – load surge, switching transient study – load refection and power system split, over/under frequency/voltage conditions caused by short circuit, genset loss and load variations.
19.9	Power frequency over-voltages	No works have been accomplished.	Part of transient stability study.
19.10	Insulation coordination	No works have been accomplished.	Shall be part of document: MV EARTHING SYSTEM SELECTION STUDY. This document shall be developed from draft technical notes on earthing system selection at early stage and shall be registered in MDR as document.
19.11	Ferro resonance from VFTT failure	No works have been accomplished.	Shall be part of document: MV EARTHING SYSTEM SELECTION STUDY. This document shall be developed from draft technical notes on earthing system selection at early stage and shall be registered in MDR as a deliverable document.
19.12	Large motor starting analysis	No works have been accomplished	Shall be a part of Transient stability study.
19.13	Shunt reactor sizing/location	No works have been accomplished.	Shall be part of document: MV EARTHING SYSTEM SELECTION STUDY. This document shall be developed from draft technical notes on earthing system selection at early stage and shall be registered in MDR as a deliverable document.
19.14	Switching transient study	No works have been accomplished.	Shall be a part of Transient stability study.
19.15	Circulating current analysis	No works have been accomplished.	Part of cable sizing criteria; to be performed for long run single core cables and Include screen sizing.
19.16	Equipment sizing analysis/calculations	EDG sizing R1 was issued and returned for rework in July 2022. Other equipment sizing has not been accomplished.	Split by equipment, as different documents cover different equipment: Transformer sizing, EDG sizing. Current Limiting reactor sizing. UPS and battery sizing will be provided by vendor.

ELECTRICAL ENGINEERING: STUDIES STATUS



N⁰	Торіс	Status as per PMC	Recommended Action
19.17	Analysis of Ferranti effects	Identified as not relevant to BGPP project.	Should be removed from contract requirements as the topic is not relevant to BGPP project.
19.18	Protection coordination with arc flash analysis	No works have been accomplished.	Shall be a separate document registered in MDR – ARC FLASH ANALYSIS
19.19	Saturation for transformers and reactors	No works have been accomplished.	The document shall cover current transformer selection for various types of protection.
19.20	Power requirements and interconnecting supplies	No works have been accomplished.	Design of power requirements and interconnecting supplies to complete the construction and mechanic completion phase using a temporary generator (not the facility emergency generator). The document shall be developed by EPC
19.21	110kV grid connection studies	No works have been accomplished.	Studies required for connection to 110kV grid, shall be performed by EEN through third party to define the Scheme of power generation and distribution of the Boysun GPP. After approval of he document



AFU Status 📕 Under revisions 📕 Not issued 🗌 📃 Not relevant 🗆

ENGINEERING - GPP MDR ANALYSIS



MDR Analaysis as of 09.08.22/ Analas 124 na 09.08.22					Cuma	dative Pro	gress %/H	анопитель	ный прогр	ecc 65100.1	HC HIN		1			Delta 05.07	Delta 12.07	Delta 19.07	Delta 26.07								Total quar e HDA-60 p)6			1		выл	ve Quantit ю донулися пущено да пельства П	ity IFC2/ :HTOS 49	АРС до н	tive Quant : / Кол-во ңиментов жарено ди		
2140.00 TP2 NO 0500.22	We	ek/Недел: 12-07-22		We	ek/ He,ge,a 19-07-22	1943 - 1945 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 -	10163	ek / Недел 26-07-22		We	ek / Недел 02-08-22		We	ек / Неде. 09-08-2		vs. 12.07 /		123530.547	us. 02.08/	09.08/ d	onthly elta /		Week /	Week /	Mark (Week /	M DR changes W78x5.	MDR changes W7915 -	M DR changes W80vs.	M DR changes W8 (ms.)	MDR changes W82vs.	MDR changes W83ys,	Monthly	100 C 100 C 100 C	HD THE YEAR IN THE A SHO	10.00	1000000	ительства Опительно	o) ()	mainder / Эстаток
Title unit / Название объекта	Plan / Псан	Act. / Øakt	٨	Plan / Пиан	Act. / Факт	٨	Plan/ Позн	Act. / Факт	Å	Plan/ fican	Act. / Øaikt	۵	Plan/ Пеан	Act. / Øart	٨	— дельта 05.07 против 12.07	12.07	против		02.08 за против	wecau	Неделя 80,	Неделя 81,	Неделя 82,	ческ/ Неделя 83, 02-08-22	Неделя 84,	₩79/ Изменени аМDR между	WBO/ Изменени я MDR между	W83/	1982/ Изменени а MDR между	WB3/ Изменени я MDR между	1984/ Изменени я MDR между	deita/ Дельта за месяц	Plan / Псан	Act. / ¢airr	۸	Plan/ Rean	Act. / Øakt		AFC
Detailed Design	94.02%	5757 %	-36,45%	59.59%	57.90 %	-1.69%	62.16%	58.20%	-3.96%	62.56%	57.99 %	-4.57%	60.99%	58.56 %	-2.43%	-0.22%	34.77%	-2.26%	-0.61%	2.14% 34	1.02%	9485	9501	9572	9648	9687	32	1	16	71	76	39	202	4710	4279	-431	2726	2687	-39	7000
GPP / 1113	94.02%	5757%	-36.45%	59.59%	57.90%	-1.69%	62.16%	58.20%	-3.96%	62.56%	57.99%	-4.57%	60.99%	58.56%	-2.43%	-0.22%	34.77%	-2.28%	-0.61%	2.14% 34	1.02%	9485	9501	9572	9648	9687	32	1	16	71	76	39	202	4710	4279	-431	2726	2687	-39	7000
General / Обще е	89.70%	60.36%	-29.34%	61.62%	60.74%	-0.88%	63.77%	59.94%	-3.83%	78.49%	73.74%	-4.76%	7457%	73.75%	-0.82%	-10.89%	28.46%	-2.95%	-0.99%	3.94% 28	3.53%	1,317	1,313	1,364	1,368	1,384	ы	-2	-4	51	4	16	67	753	740	-13	473	492	19	892
Process Units - general / Технологическая часть - общее	97.98%	75.14%	-22.84%	77.91%	75.33%	-2.58%	79.53%	76.08%	-3.45%	79.27%	74.85%	-4.42%	77.35%	75.26%	-2.10%	0.54%	20.26%	-0.87%	-0.97%	2.32% 20).74%	783	776	781	793	788	-5	-4	-7	5	12	-5	5	399	363	-36	220	203 -	-17	585
Process Units - train 1/ Технологическая часть - ниткя 1	93.08%	50.83%	-42.26%	52.68 %	51.36%	-1.32%	54.85%	51.63%	-322%	50.62%	46.54%	-4.07%	47.98%	47.50%	-0.48%	2.95%	40.94%	-1.89%	-0.86%	3.59% 41	78%	1,328	1,375	1,379	1,401	1,394	4	1	47	4	22	-7	66	756	682	-74	471	469	-2	925
Process Lhits - train 2 / Технологическая часть- нитка 2	93.15%	32.48%	-60.66%	33.82%	32.98%	-0.84%	36.13%	33.09%	-3.04%	31.93%	27.92%	-4.00%	33.22%	28.71%	-4.51%	2.92%	59.88%	-2.20%	-0.97%	-0.51% 56	5.15%	936	940	940	950	929	0	0	4	0	10	-21	-7	338	301.	-37	262	257	-5	672
Utilities8Diffsite / Общез аводское и всполногательное хозяйство (ОЗХ)	94.34%	67.73%	-2661%	69.75%	67.91%	-1.84%	72.70%	68.15%	-4.54%	69.60 %	65.39%	-421%	69.08%	65.21%	-2.87%	1.95%	24.77%	-2 70%	0.33%	1.34% 2	3.74%	2,891	2,825	2,835	2,892	2,865	5	-1	-66	10	57	-27	-26	1,308	1,209	-99	700	694	-6 2	2,171
Buildingandfacilities/Здания и сооружения	96.38%	55.02%	-41.36%	57.17%	55.28%	-1.89%	60.65%	56.72%	-3.98%	64.47%	58.36%	-611%	59.23%	58.84%	-0.39%	-0.43%	39.46%	-2.04%	-2.18%	5.72% 40	97%	1,995	2,042	2,043	2,008	2,037	3	14	47	1	-35	29	42	1,030	925	-105	542	548	6 1	1,489
Sulfur pipeline and sulfur storage/ Серопровод и склад хранения серы	93.16%	28.61%	-64.55%	35.62%	28.98%	-6.64%	46.50%	30.72%	-15.78%	39.92%	30.00%	-992%	49.38%	29.04%	-20.349	6 2.15%	57.91%	-9.14%	5.86%	-10.42% 44	121%	235	230	230	236	290	4	-7	-5	0	6	54	55	126	59	-67	58	24 -	-34	266

• Compare with the previous week the progress increased by 2.14% as Planned progress has been changed from 62,56% to 60,99%

• The overall quantity of deliverables in MDR for a week period is increased by 36.

Total foreseen deliverables till now are 9 687 deliverables

QC INSPECTIONS



REPORTED) WEEK 84/129					UPCOMING W	/EEK 85/130				
Vendor	Package Details	NFI Number	Location	Inspection Date	Inspection Status	Vendor	Package Details	NFI Number	Location	Inspection Date	Inspection Status
SOFINTER MACCHI	Steam Boilers	NFI-BOGPZ-20-186-MCCH-110-R2	Egypt	13 -16/08	completed	Airpack Nederland B.V	Steam Turbine Generator	NFI-BOGPZ-20/1972-AIRP-001-R0	China	26/08	Scheduled
SAMWON ENGINEERIN G CO. LTD	Ejectors	NFI-BOGPZ-21294-SE-004-R0-	Korea	16 – 17/08	completed						

- Reports forwarded with official transmittals
- Review and commenting of Inspection Status Report
- Contract arrangement with RINA EMEA B.V. and ACE Plantech CO., Ltd is in process by PMC

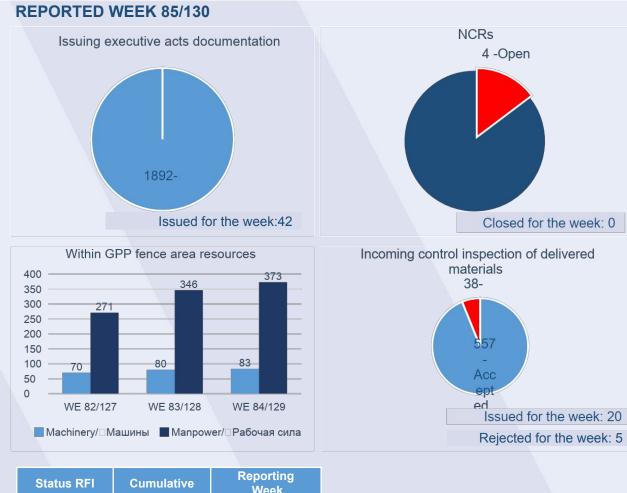
PMC receives Inspection Procedures in some cases with errors, not approved or drawings are missing. For instance:

- Hydrotest Procedure indicated a test pressure different from that indicated in the drawing. Ref: NFI-BOGPZ-21294-SE-004-R0
- Vendor was unable to provide drawing during testing. Ref: NFI-BOGPZ-20.188-FTMS-025-R0

EPC Contractor should send all the latest revision of approved documents relevant to the inspection along with the NFI in order to negate any inspection being done with a wrong parameter and thus avoid the need to re-test or re-inspect.

CONSTRUCTION-HIGHLIGHTS





REPORTED W	/EEK 85/130
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	I	EPC Contracto	r		РМС		
	Previous week	This week	Accumulated	Previous week	This week	Accumulated	Accumulated Delta
GPP	7.74%	0.06%	7.80%	7.13%	0.61%	7.74%	-0.05%
General	21.17%	0.14%	21.31%	20.86%	0.11%	20.97%	-0.34%
Process Units - general	10.31%	0.00%	10.31%	10.31%	0.00%	10.31%	0.00%
Process Units - train 1	15.49%	0.05%	15.53%	15.29%	0.91%	16.20%	0.66%
Process Units - train 2	14.47%	0.00%	14.47%	14.70%	0.04%	14.74%	0.27%
Utilities&Offsite	2.74%	0.05%	2.79%	2.69%	0.01%	2.70%	-0.09%
Buildings & Structures	5.95%	0.10%	6.06%	3.15%	3.00%	6.15%	0.09%
Sulfur pipeline and sulfur storage	4.69%	0.03%	4.72%	3.86%	0.00%	3.86%	-0.85%

UPCOMING WEEK 86/131

- Supervision / Inspection of ongoing works;
- Monitor HSE aspects during the execution of construction work;
- Issue of daily progress reporting;
- Incoming control inspection of construction materials arriving at the site;
- Checking of the quality of executive act documentation for the compliance with EPC Contract and the local regulatory requirements;
- Participation in the technical supervision, construction progress and quality control coordination meetings with the contractor.

Status RFI	Cumulative	Reporting Week
Accepted	5 058	25
Rejected*	609	48
Postponed	0	0
Total	567	73

- 25 missed AFC Detailed Design
- 18 not complying with the Detailed Design, exceeding the standards tolerances
- 5 uncompleted incoming control of materials

CONSTRUCTION-NCR STATUS



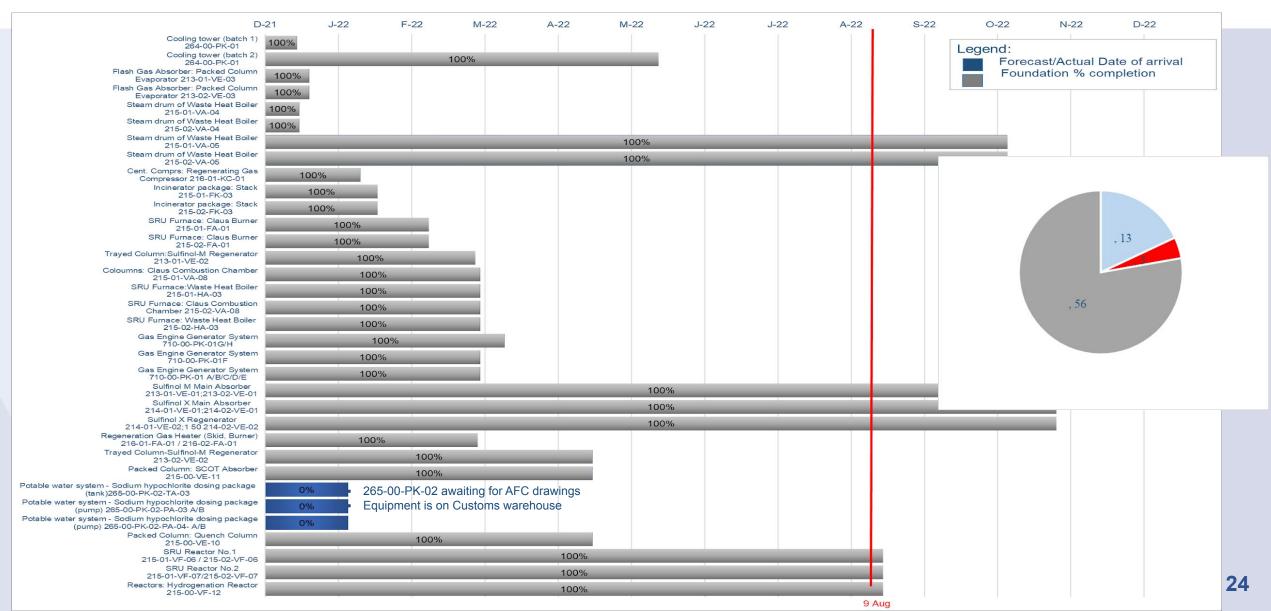
NCR Number /	Description of Non-conformance	Date Issued	Status	Status
NCR-PMC-TS-CI-WP 04-013	 Installation of structural frame for the Cooling tower 264-00-RK-01 is carried out without AFC drawings, execution of the interim acceptance certificate of the critical structures (with the laboratory confirmation of the developed strength of the supporting structures), with using the materials that haven't passed the incoming control (the structures did not pass the incoming control due to missing accompanying documents and due to the presence of mechanical damages). Anchor bolts of the Cooling tower structure are installed without submission, execution of RFI schedule, inspections and as-built documentation for preparation works before installation: lay-out and fixing of pocket axes, inspection of geometric dimensions of the pockets - depth, diameter. The controlled bolt connections of the Cooling tower structure are assembled and tightened without using a torque wrench (the controlled tightening torque shall be 15-19 Nm). The works are performed without submission, execution of RFI schedules, inspections and as-built documentation (bolt tightening log) Violation: drawing BGPP-UZLE-D-200-264-0-CI-LAY-00102-D-A1, the procedure of incoming control for materials BGPP-EENG-G-000-000-0-QC-PRO-00001-R-01, order No.019-20-K dated 16.01.2021, BGPP-SGL-200-QP-R01-0103-264-001 item. 4.3.1 	19.02.2022	V X V X	 AFC drawings are available Awaiting for Certificates on Russian language Certificates of interim acceptance of critical structures is available Inspections accepted was not provided 5.На инспекции затяжка болтов применяется динамометрический ключ с сертификатом. What is the status?
NCR-PMC-TS-MW-W P04-028	 At visual inspection of the equipment - Sulfinol-M Regenerator (213-01-VE-02), it was found that protective preservation gas (nitrogen) is missing. Installation of Sulfinol-M Regenerator is performed without passing of equipment incoming control. Violation of material incoming control procedure BGPP-EENG-G-000-000-0-QC-PRO-00001-R-03 / 	12.03.2022	V X	 Protective preservation gas (nitrogen) is performed Awaiting for Act of acceptance for Incoming material control
	1. The Contractor used gas cutting to enlarge the factory holes (Ø55 mm) of the radiant section support plates to Ø72 mm, the repair of defective areas of the coating after increasing the holes was made with off-design material, the procedure of repair of the paintwork by the manufacturer (the Client) is not provided.	20.02.2022	v	1. Technical Note to increase the holes is availiable. The repair of defective areas performed. RFI-BGPP-EE-PI-23/24.
P04-033	 The radiant section has not passed the incoming control procedure. Act of equipment handing over for installation was not issued. Violation: KMK3.05.05-98 Appendix 2, equipment passport BGPP-AFW-200-CN-P08-0195-216-0001-E-2, material incoming control procedure BGPP-EENG-G-000-000-0-QC-PRO-00001-R-03. / 	29.03.2022	x	2. Awaiting for Act of acceptance for Incoming material control
NCR-PMC-TS-MW-W P04-034	1. Regeneration gas heater hasn't passed incoming control, violation of incoming control BGPP-EENG-G-000-000-0-QC-PRO-00001-R-03, item 7.1.1		X	1. Awaiting for Act of acceptance for Incoming material control
	Horizontal position of anchor bolts have deviations exceeding the tolerance values. Maximum deviation is up to 12 mm from 2 esign (the tolerance is 5 mm). Violation: KMK 3.03.01-98 item 2.121 (table 11). Attachment: As-built drawing of anchor bolts for undation 216-01-FA-01 after concreting.		v	2. As built documentation for Horizontal position of anchor bolts is provided

PMC highlights,

PMC SERVICES FOR BGPP

STATUS OF P1 EQUIPMENT VS FOUNDATION READINESS





PMC SERVICES FOR BGPP

STATUS OF P1 EQUIPMENT VS FOUNDATION READINESS



D-21	J-22 F-22 M-22 A-22 M-22 J-22 A-22	S-22 0-22 N-22 D-22 J-23 F-23 M-23 A-23
Quench Water Pump	100%	215-01-PA-03 A/B, AFC drawings available, The works to
215-00-PA-05 A/B Horiz Centr Pumps: Degassed	0%	be performed as per priority based on the backfill mark.
Sulfur Pump 215-01-PA-03 A/B Sulfur Transfer Pump	0%	be performed de per priority based on the basian mark.
215-01-PA-04 A/B;215-02-PA-04 A/B Undegassed Sulfur Pump	0%	
215-01-PH-02 A/B; Fuel gas skid	0%	Awaiting for AFC drawings :
215-01;215-02 Semi Lean Sulfinol Pump	100%	- Sulfur Transfer Pump
215-01-PA-06 A/B Lean Sulfinol M Charge Pump	100%	- Undegassed Sulfur Pump
213-01-PA-01 A/B Lean Sulfinol M Circulation Pump	100%	- Fuel gas skid
213-01-PA-02 A/B Lean Sulfinol X: Charge Pump	100%	
214-01-PA-01 A/B Lean Sulfinol X: Circulation Pump		
214-01-PA-02 A/B Horiz Centr Pumps: Degassed	100%	• 215-02-PA-03 A/B, AFC drawings available, The works to
Sulfur Pump 215-02-PA-03 A/B SRU: Semi Lean Sulfinol Pump	0%	be performed as per priority based on the backfill mark.
215-02-PA-06 A/B Lean Sulfinol M: Charge Pump	100%	be performed as per priority based on the backin mark.
213-02-PA-01 A/B Lean Sulfinol M: Circulation Pump	100%	
213-02-PA-02 A/B Sulfinol -X Regenerator: Charge Pump	100%	Further slippage of procurement delivery is observed:
Suffinol -X Regenerator: Circulation Pump	100%	- Quench Water Pump 215-00-PA-05 A/B
214-02-PA-02 A/B	100%	- Sulfur Transfer Pump 215-01-PA-04 A/B;215-02-PA-04 A/B
Claus Air Blower - Main Combustion Air Blower 215-00-KB-01 A/B/C	100%	- Fuel gas skid: 215-01;215-02
Incinerator Combustion Air Blower 215-01-KB-02 A/B	100%	- Incinerator Chamber package: 215-01-VA-09; 215-02-VA-09
Incinerator Combustion Air Blower 215-02-KB-02 A/B	100%	- Waste Heat Boiler, Steam Superheater 215-01-HA-09
Incinerator Chamber 215-01-VA-09; 215-02-VA-09	100%	
Incinerator Chamber, Burner 215-01-FA-02; 215-02-FA-02	100%	- Earlier arrival vs. previous week;
Waste Heat Boiler, Steam Superheater 215-01-HA-09	100%	- Incinerator Combustion Air Blower: 215-01-KB-02 A/B;
Waste Heat Boiler, Incinerator Package 215-02-HA-09	100%	215-02-KB-02 A/B
Incinerator Burner 215-01-FA-02	100%	
Incinerator Burner 215-02-FA-02	100%	
IA & PA Compressor System(Air Compressor) 251-00-KS-01 A/B/C	100%	
Air dryer 251-00-PK-01A/B/C	100%	
Sulfur condenser No1 215-01-HA-04	0%	
Sulfur condenser No1 215-02-HA-04	0%	
Sulfur condenser No2 215-01-HA-05	0%	 Sulfur condenser (all), no data location, foundation, awaiting for AFC drawings
Sulfur condenser No2 215-02-HA-05	0%	
Sulfur condenser No3 215-01-HA-06	0%	
Sulfur condenser No3 215-02-HA-06	0%	
Large boiler package 241-00-PK-04 A/B/C	100%	
Steam turbine, Generator 241-00-ST-01 A/B	100%	266-00-PK-01 awaiting for AFC drawings DK 00 5004 no data logation foundation availing for AFC
Waste water treatment unit PK-00-5004	0%	 PK-00-5004 no data location, foundation, awaiting for AFC
Potable water system 266-00-PK-01-PA-03 A/B	0%	drawings
Treated gas KO drum	100%	25
213-01-VN-05		20 Aug
L		n an the

CONSTRUCTION-HIGHLIGHTS



OPEN Observations related to Lack of AFC Drawings								
	Observation	Discipline	Date of Initiation	Status				
1.	At the construction of the gas processing plant there is no approved General Plan with the stamp "For the production of work"	CIVIL / CI	30-Mar-21	Open				
2.	Low pressure air receiver / high pressure air receiver 251-00-VC-01/02 - approved detailed design for earthworks is missing. Violation of ShNK 3.01.01-03 item.3.1	CIVIL / CI	26-Mar-22	Open				
3.	. RIB water treatment area (511-03). Substation water treatment area (512-03) - approved detailed design for earthworks is missing CIVIL / CI 18-A							
4.	Unit 000 – Firewater pipeline system 000-WFR-00018-1C3U-16" CP AFC detailed design is missing	GEODETIC WORKS	26-Apr-22	Open				
5.	RIB process area 511-02 GPP process substation 512-02 – AFC DD for earthworks are missing - violation of ShNK 3.01.01-03 para.3.1	CIVIL / CI	1-Jun-22	Closed				
6.	Unit-000. Protective casings for the cooling water pipeline passing across the road are being installed without AFC DD. Violation of the requirements: ShNK 3.01.01-03 para.3.1.	Welding / W	6-Jun-22	Open				
7.	Laboratory 516-01 - Approved drawings for the brick walls elements (lintels, cores, columns) are missing- violation of ShNK 3.01.01-03 item 3.1	GEODETIC WORKS	15-Jun-22	Open				
8.	STG electrical room -512-06 – AFC drawings for earthworks are missing. Violation of ShNK 3.01.01-03 item 3.1	CIVIL / CI	25-Jun-22	Open				
9.	Foundations for platform 241-00-SS-01- AFC drawings for earthworks. Violation of ShNK 3.01.01-03 item 3.1	CIVIL / CI	27-Jun-22	Open				
10.	Unit 000 - firewater pipeline. AFC drawings are missing. Violation of the requirements of ShNK 3.01.01-03 item 3.1; KMK 3.05.05-98 item 1.6.	Welding / W	28-Jun-22	Open				
11.	Pipe rack 241-00-PR-03V – AFC drawings for earthworks and concrete works are missing. Violation of ShNK 3.01.01-03 item 3.1.	GEODETIC WORKS	30-Jun-22	Open				
12.	511-01 RIB utilities area / 512-01 Main substation - AFC drawings for earthworks are missing. Violation of ShNK 3.01.01-03 item 3.1	CIVIL / CI	2-Jul-22	Closed				
13.	Pipe rack 253-00-PR-01H - approved detailed design for earthworks is missing – violation of ShNK 3.01.01-03 item 3.1	CIVIL / CI	18 Jul-22	Open				
14.	Pipe rack 242-00-PR-02H - approved detailed design for earthworks and concrete works is missing – violation of ShNK 3.01.01-03 item 3.1	CIVIL / CI	25-Jul-22	Open				
15.	Main control building 511-00. Scope of earthworks is missing in the design – violation of ShNK 3.01.01-03 item 3.1	CIVIL / CI	12-Apr-22	Closed				
1	Items 5,12,15 were closed for reporting period.							

- Items 5,12,15 were closed for reporting period.
- PMC underlines that document provision should be improved between Engineering, DCC and Site Construction team.
- Focus for AFC drawings issuance is to be prioritized for above items in order to close the Observations as reported by PMC team on daily basis

CONSTRUCTION-HIGHLIGHTS



REPORTED WEEK 84/129

N₽	Object	Tag Number	Work	UoM	Project Volume	Work Done	Extra Volume	Field Change Notice	Comments
1	Service Building	502 - 02	Foundation for partitions and backfill soil	m3	553.8	736.95	183.15	BGPP-EENG-200-CI-FCN -00014	Errors made in the performance of engineering survey work (actual installed quantities are not aligned with drawings)
2	Canteen	502 - 04	Number of floor slabs	рс	112	113	1	BGPP-EENG-200-CI-FCN -00007	Errors made in the performance of engineering survey work(actual installed quantities are not aligned with drawings)
3	Main Operator room	511 - 00	Polyethylene laying	m2	568	820.5	252.5	BGPP-EENG-200-CI-FCN -00018 SIGN	Errors made in the performance of engineering survey work(actual installed quantities are not aligned with drawings)
4	Main Operator room	511 - 00	Arrangement of soft soil bedding	m3	228.8	288.9	60.1	BGPP-EENG-200-CI-FCN -00018 SIGN	Errors made in the performance of engineering survey work(actual installed quantities are not aligned with drawings)
5	Canteen	502 - 04	Reinforcement cage installation for the building monolithic elements	tons	34.94	35.48	0.54	NA	Excess of volumes is caused by the need for additional reinforcement of the cage installation which was not provided in the project documentation.

- There are works ongoing without latest AFC drawings, however it is measured for reporting by EPC Contractor
- PMC reflects the progress based on latest AFC drawing only.
- AFC drawings issuance is to be prioritized for above items in order to accept the installed quantities.
- PMC will report extra quantities in daily report for information purpose, however it will not be counted in actual progress as agreed on 19/08 on the meeting with Client

CONSTRUCTION- WELDING WORKS



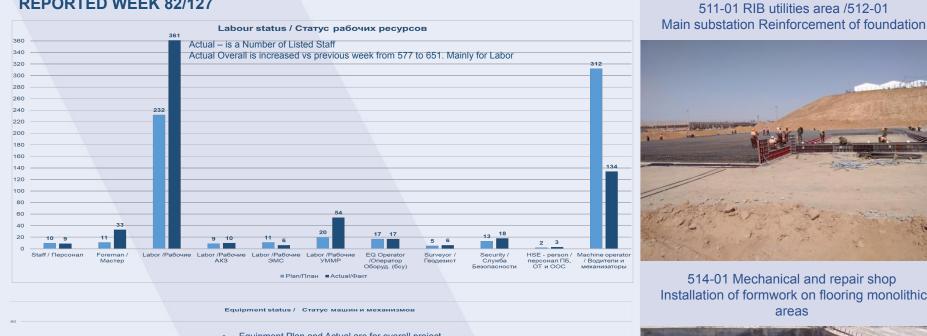
REPORTED WEEK 84/129

	Cum	ulative						
System	Performed Welds	Performed NDT	Performed Welds	Performed NDT	Approved Welds	Rejected Welds	No. of Welders	
Cooling Water System	316.00	38	0.00	0	0	0	23	
Fire Water System	694.00	42	39.00	0	39	0		

• No welding on cooling water system is recorded during reported week

CONSTRUCTION-HIGHLIGHTS





511-00 Main control room Reinforcement of wall columns



Installation of formwork on flooring monolithic

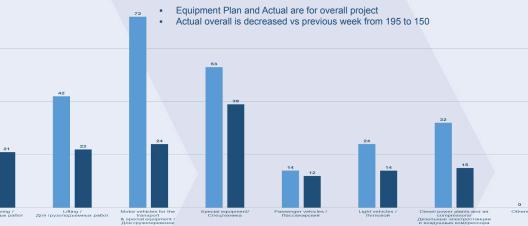
513-01 Gas engine generators building Concrete curing of foundation







REPORTED WEEK 82/127



Actual/Darr (Dav/De

PMC SERVICES FOR BGPP

AREAS OF CONCERN



Scaffoldings and working platforms inspection log is not maintained since March 10, 2022. Electrical hand tools were left without control by responsible person, it can fall down and injuring personnel •PPE •Not protected temporary cable wiring is on the ground Inappropriate storage of materials, the formwork elements on area 216,460 are kept near by scaffolding elements ·Realistic Engineering Progress reporting (accuracy) is not ensured Actions from FEED's Safety Studies that are still not addressed and should be closed in Detailed Design phase. Delay in achieving AFU revisions of Technical Safety Studies Reports/philosophies •Delayed designs associated with Buildings (AR, CI, CS, WA, EL and HVAC) Engineering •Vendors HAZOP Tracking Interface Management procedure not implemented Organization Vendor selection and commencement of works before approval of TBE (reverse engineering). •Award of contract to Vendor for the scope above Vendor capabilities leading to potential disruption of delivery schedule P1 Equipment: Initial logistic (Shipping/Land transport) is impacted by the current region unrests •P1 Equipment storage on site Procure-men •P2 Equipment: Significant delays of MR/TBE resulted delayed issuance of POs issues. ·High rate of rejected inspections Proactive approach of Contractor QA/QC Unrealistic Look ahead construction schedule Construction Process Commissioning scope of work Commissi-on reviewed and commented Project Schedule Realistic Construction Progress reporting (accuracy) is not ensured Project Controls

Organize timely inspections of the scaffolding with registration in the Logbook

 To assign responsible person to control equipment left or remove inappropriate items from the decking. •Provide PPE to all employees who are involved in works on construction sites, in accordance with the requirements of the SGCOC. Since there are still often cases when employees work without PPE or it is in a very worn condition.

•Temporary cable should be arranged on the height to avoid mechanical damage and personnel injury

•To re-stack formwork elements with regard to safety to avoid possibility of fall, destruction of the rigid fence of the excavation, causing injury to personnel

 Publish the realistic engineering schedule and start progress tracking to ensure accuracy of progress reporting Ensure closure of FEED Safety Study actions in PIDs AFC. •Third party consultant (Bell Energy) shall demonstrate capabilities by reference list for all scope •Restructure the engineering management and Inject additional engineers and draftsman into the engineering

•Produce Tracking sheet for Vendors HAZOP to show the status of HAZOP actions for those already done and list the Vendors HAZOP that are still pending

Implementation of Interface Management shall take place on critical basis

 Organization of the transportation in accordance with revised Logistic Plan is being attended by the Client. Close monitoring of P1 equipment ETA considering the unrest in the region

·Cascade deliveries in batches to support construction activities

Improve communication between EEN/Vendor and SGCOC/PMC by increasing technical meetings to resolve pending

. Look up for impacts on equipment/material sourcing if affected by unrest in the region • Preservation of already installed equipment to be strictly followed as per vendor recommendation

•Ensure availability of relevant project documents to reduce rejections (AFC, Method Statements, Material guality documentations). PMC issued a letter BGPP-ILFC-SGCC-00106 regarding Performance of Construction Quality

EPC Contractor QA/QC shall carry out internal inspections prior to PMC inspections

•Carry out QA/QC audit for Contractor's Quality procedures and site implementation Look ahead schedule shall be synchronized with engineering AFC drawings and material deliveries

•Pre-commissioning procedures were commented by PMC. Commissioning Procedures and Execution Plan to be

- Involve Commissioning specialists as early as possible
- Increase Vendor involvements in commissioning
- Employ commissioning Sub-contractors

•Publish the completed deterministic schedule for progress reporting use

•Conduct Schedule Risk Workshop to analyze the realistic project completion dates

•Re-baseline the project Schedule to report progress and foresee the possible completion dates

CPMS should be filled with Budgeted units to ensure accuracy of progress reporting

PMC SERVICES FOR BGPP

SITE PHOTOS



31



Unit 000. Cooling water interconnecting: 000-WRC-00009-1C3U-4"-HH, 000-WCC-00012-1C3U-4"-HH



Shooting angle 1 as of 16.08.22

216-01-FA-01 Regeneration Gas Heater Bolts tightening





ATTACHMENTS



- **•** ATTACHMENT 1 Weekly HSE Report.
- ATTACHMENT 2 Engineering Areas of Concern
- ATTACHMENT 3 PMC Technical Supervision Group Weekly Report
- ATTACHMENT 4 PMC MDR Analysis GPP
- ATTACHMENT 5 PMC CPMS Analysis
- ATTACHMENT 6 Philosophy and Study issuance Status