

A Drill Pipe Management Program



Technology is the Key to the Future

Why Do You Need A Drill Pipe Management Program?

- ◆ Drill Pipe Is Your Single Largest Investment
 - TAKE CARE OF IT
- ◆ Increase The Return On Your Investment
- ◆ Reduce Costly Failures
- ◆ Conserve Capital
- ◆ Enhance Your Company Image With Your Customers

Drill Pipe Care and Handling Offshore



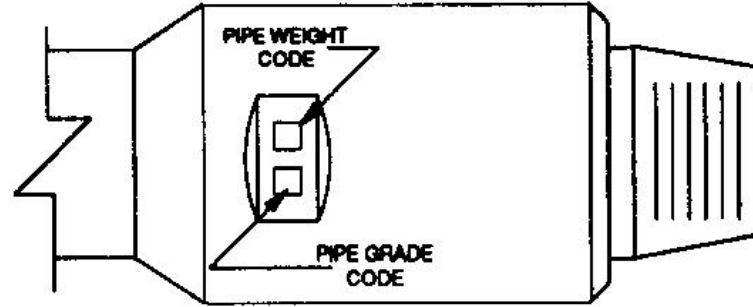
Drill Pipe Tool Joint Identification



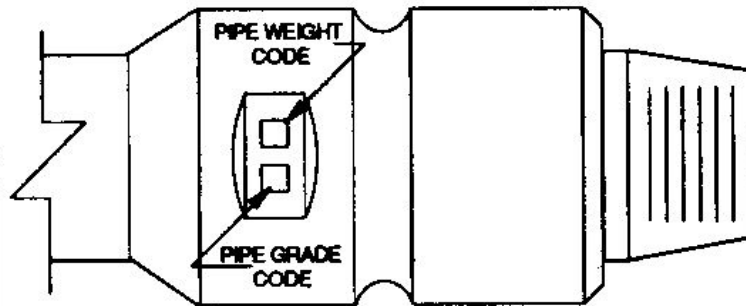
Old API Marking System For Drill Pipe



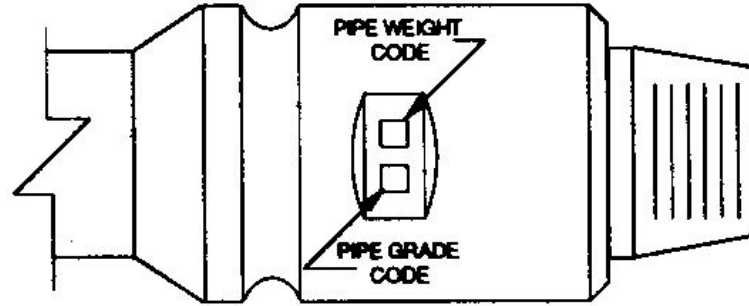
STANDARD WEIGHT GRADE E DRILL PIPE



HEAVY-WALL GRADE E DRILL PIPE

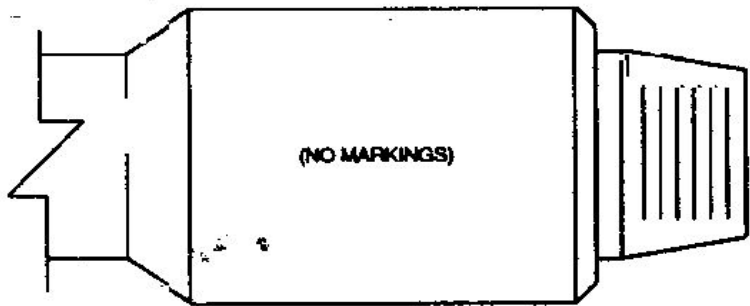


STANDARD WEIGHT HIGH STRENGTH DRILL PIPE

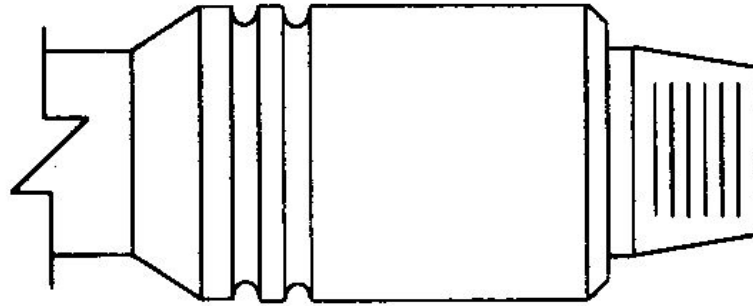


HEAVY-WALL HIGH STRENGTH DRILL PIPE

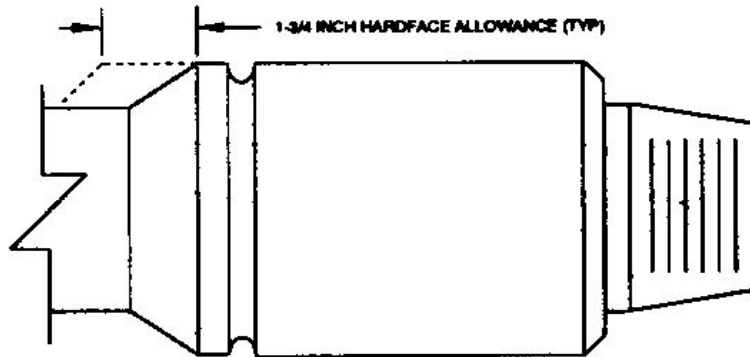
New API Marking System For Standard Wall Drill Pipe



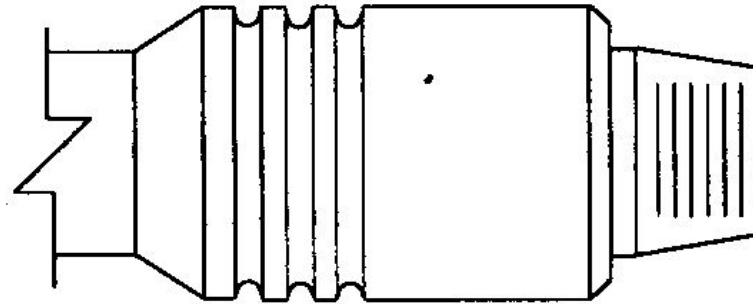
STANDARD WEIGHT GRADE E75 DRILL PIPE



STANDARD WEIGHT GRADE G106 DRILL PIPE



STANDARD WEIGHT GRADE X86 DRILL PIPE



STANDARD WEIGHT GRADE S135 DRILL PIPE

Drill Pipe Tool Joints

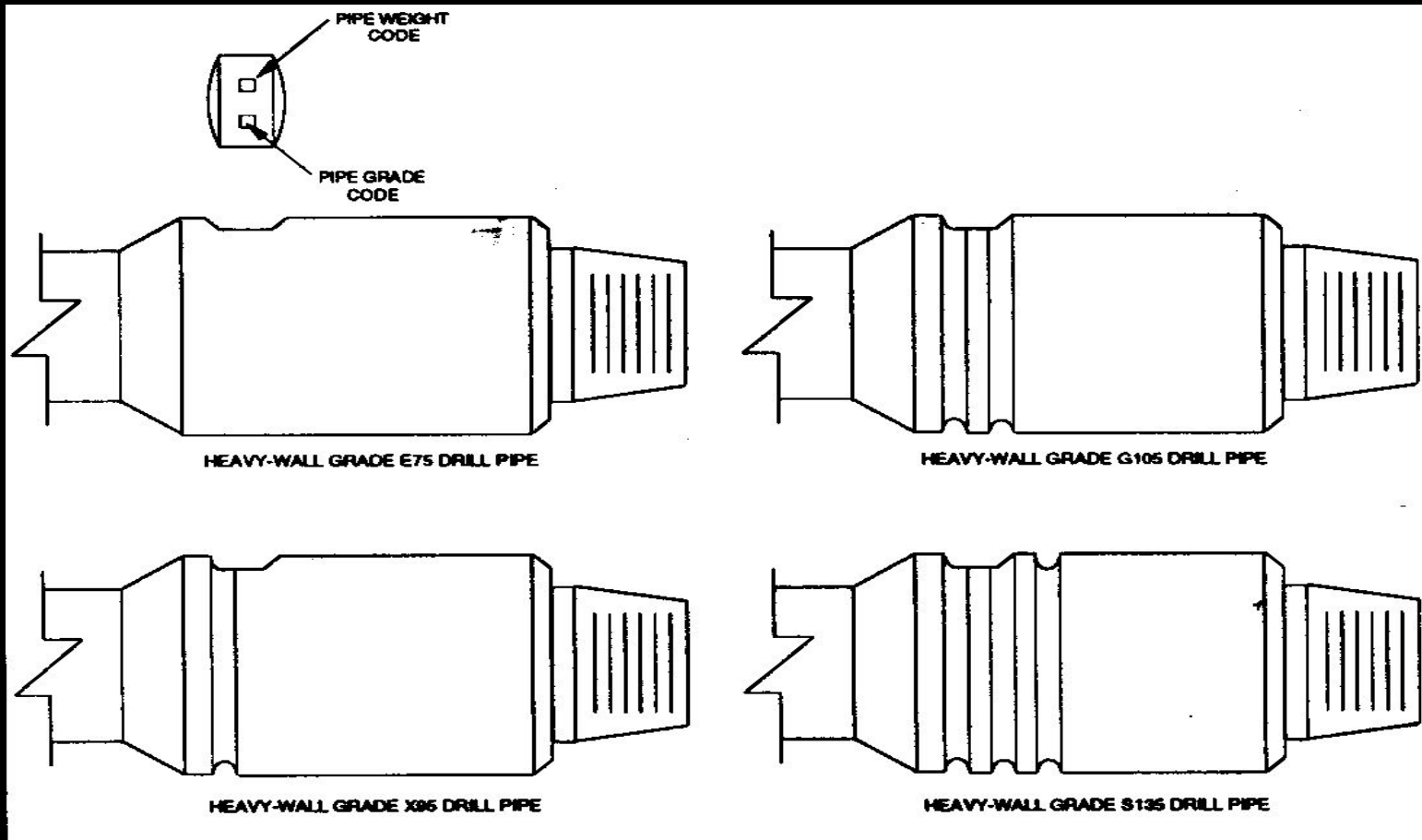
Tool Joint	Grade	Tool Joint O.D.	Tool Joint I.D.
5" NC-50 19.50#	E-75	6 5/8"	3 3/4"
	X-95	6 5/8"	3 1/2"
	G-105	6 5/8"	3 1/4"
	S-135	6 5/8"	2 3/4"
5 1/2" FH 24.70#	E-75	7"	4"
	X-95	7 1/4"	3 1/2"
	G-105	7 1/4"	3 1/2"
	S-135	7 1/2"	3"
5 7/8" XT-57			
23.40#	S-135	7"	4 1/4"

Refer to API RP7G Tables 8-9 for Mechanical Properties of New Tool Joints and Drill Pipe

The number in the drill pipe grade is the tensile yield strength of that grade.
Example: Grade S-135 is 135,000 psi minimum yield strength.

The weight is pounds per foot weight of the drill pipe.
Example: 19.50# is 19.50 pounds per foot.

New API Marking System For Heavy Wall Drill Pipe



Tool Joint Identification Of Heavy Wall Drill Pipe



Weight and Grade Codes

Grade	Grade Code	OD (in)	Nominal Weight (lb/ft)	Weight Code
		2 3/8	4.85	1
E – 75	E		6.65 (standard)	2
		2 7/8	6.85	1
X – 95	X		10.40 (standard)	2
		3 1/2	9.50	1
G – 105	G		13.30 (standard)	2
			15.50	3
S – 135	S	4	11.85	1
			14.00 (standard)	2
			15.70	3
		4 1/2	13.75	1
			16.60 (standard)	2
			20.00	3
			22.82	4

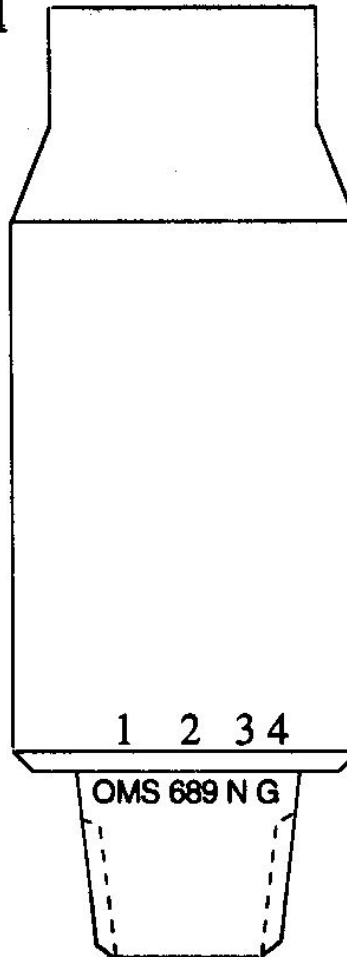
API Pin Neck Marking System

Mill/Processor

Algoma
British Steel
Dalmine
Grant/TFW
Kawasaki
Nippon
NKK
Mannesmann
Omsco
Reynolds Aluminum
Prideco
Sumitomo
Siderca
Tamsa
US Steel
Vallourec

Symbol

X
B
D
TFW
H
I
K
M
OMS
RA
PI
S
SD
T
N
V



Notes:

- 1 Tool Joint Mfg.
- 2 Date of tool joining
- 3 Pipe Mfg
- 4 Pipe grade

Example: Omsco tool joint joined June, 1989 on US Steel grade G pipe.

Tool Joint Pin Neck Marking



Tool Joint Makeup and Breakout Procedures

New and Re-cut Connections

- ♦ Check torque gauge and make sure it is working properly
 - Don't guess!
- ♦ Clean and dry each connection.
- ♦ Dope threads and sealing shoulders with a good quality, clean, tool joint thread compound.
- ♦ Stab connection and make up s-l-o-w-l-y.
- ♦ Connection makeup is typically to 80% of the manufacturers torque.
 - Don't guess, look it up!
- ♦ Breakout and spin out s-l-o-w-l-y.
- ♦ Wipe off connections and inspect threads and shoulders for damage.
- ♦ Re-dope threads and sealing shoulders.
- ♦ Stab connection and make up s-l-o-w-l-y.
- ♦ Connection makeup is typically to 90% of the manufacturers torque.
 - Don't guess, look it up!

Recommended Thread Protectors



Be Consistent



Leave Thread Protectors on when Picking Up or Laying Down



Remove Box Thread Protector and Insert Rabbit



Be Sure of that Tool Joint Compound



Keep Contaminants Out Of Tool Joint Compound



***This is Not Tool Joint Compound
It is Grease for Slips***



Pipe Handler Lifts and Positions Joint



Remove Pin End Protector



Use a Neoprene Rabbit Not Steel



Wipe Old Tool Joint Compound



Inspect Threads and Sealing Shoulder



Improper Application of Tool Joint Compound



Proper Application of Tool Joint Compound



This is What You Don't Want Dry Connection



Clean Drill Pipe ID



Internal Corrosion Pitting



Clean Drill Pipe OD with a Wiper



External Corrosion Pitting



Proper Racking of Drill Pipe in Stands



Must Use Protectors While in Stands



Proper Stabbing is Critical



Improper Stabbing



This Is What You DON'T Want



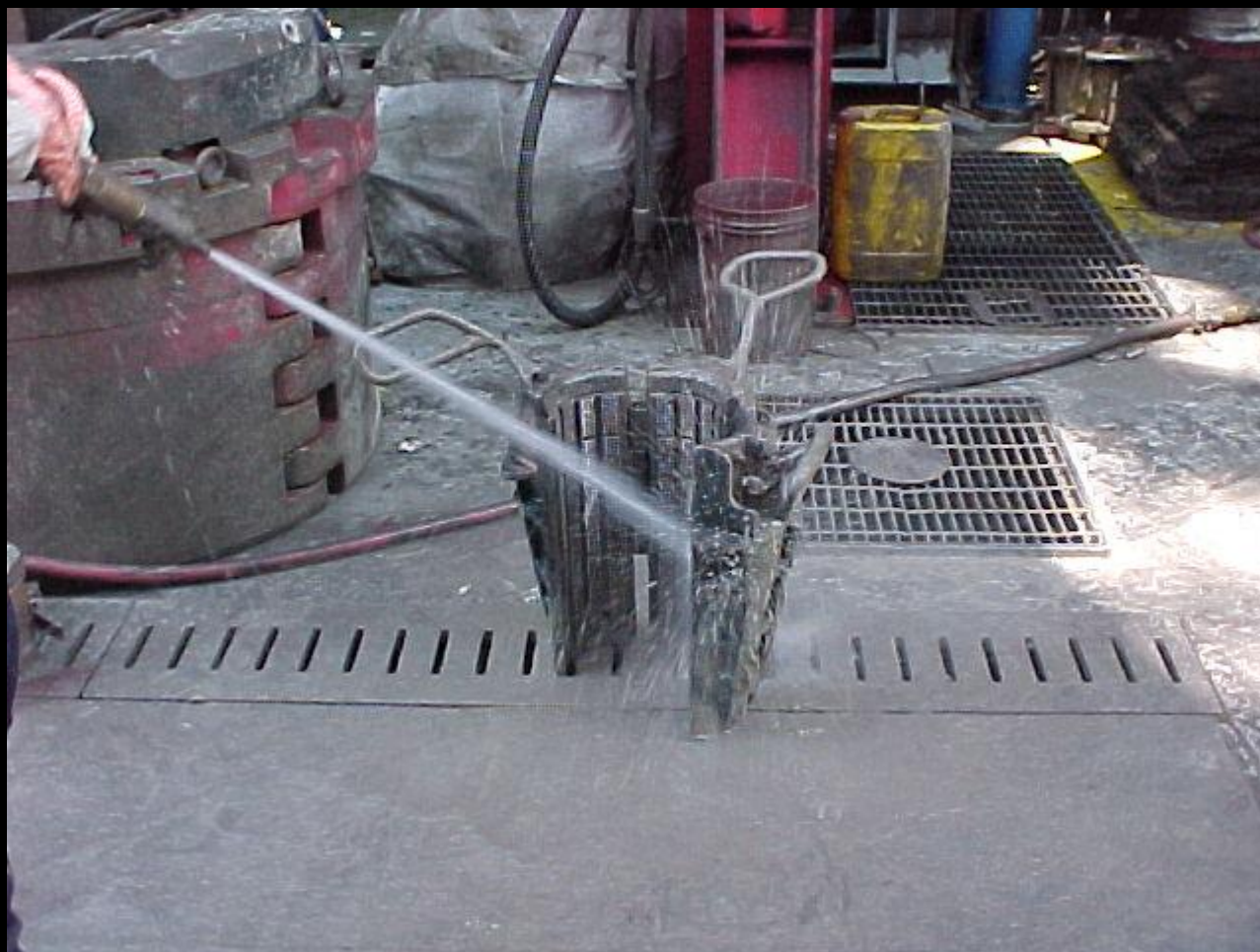
Stabbing Guide



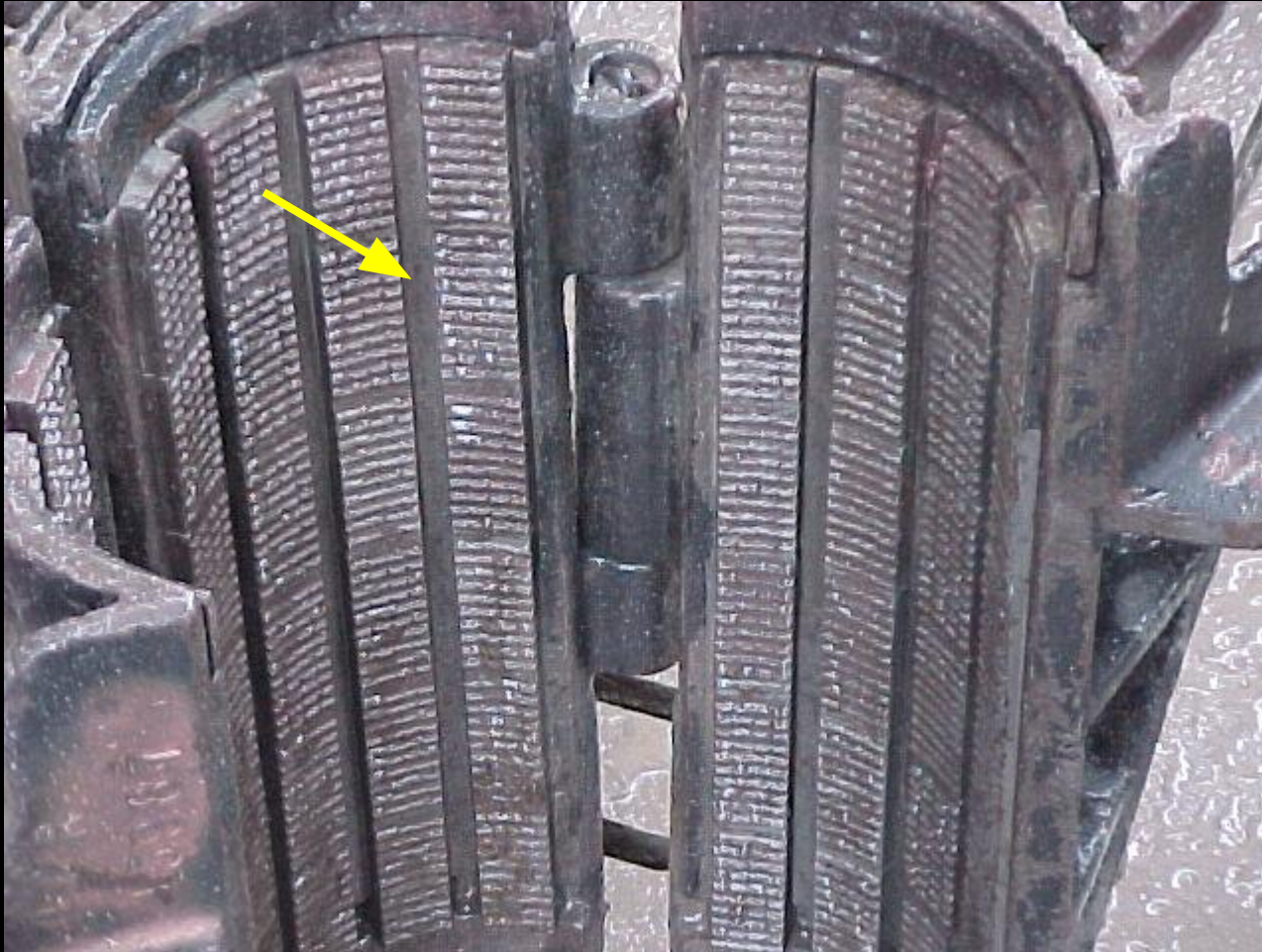
Improper Slip Installation



Cleaning Slips



Slip Maintenance



Slip Area Damage



Slip Cuts



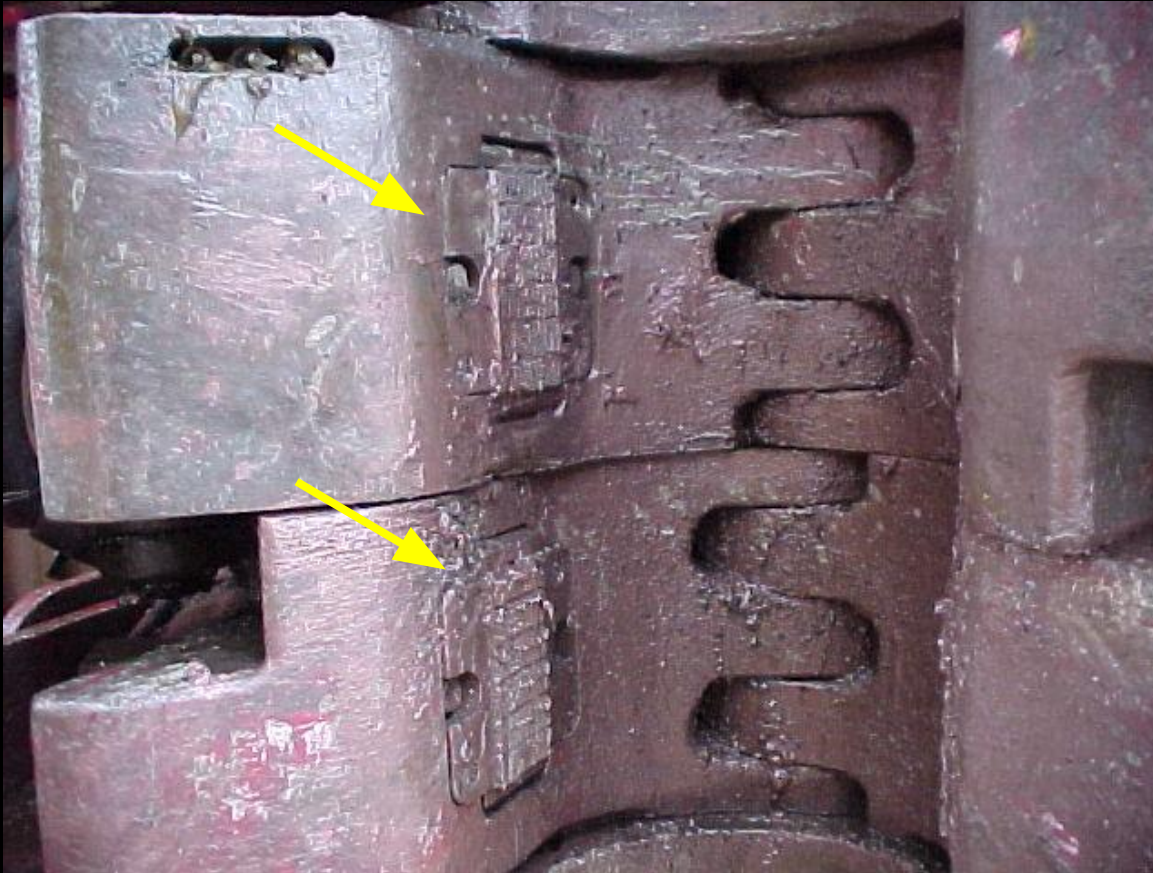
Crack in Slip Cuts



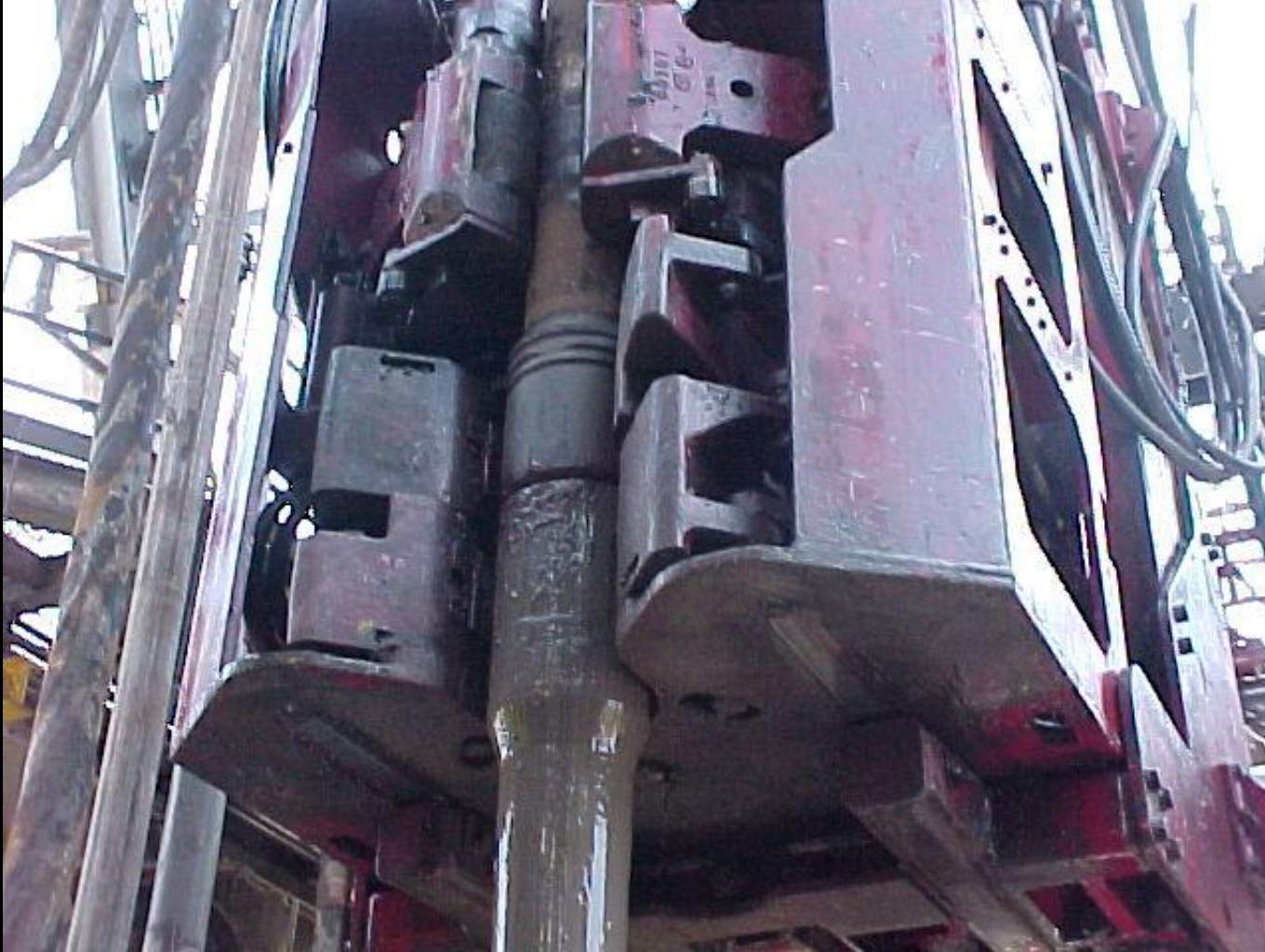
Use a Spinner for Initial Make-up



Tong Die Maintenance



Proper Position Iron Roughneck



Pipe Handling System - Roller Maintenance



Pipe Handling System - Die Maintenance



Pipe Handling System - Worn Roller



Pipe Conveyor System - Maintain Conveyor



Maintain Pipe Handling Equipment



Inspect Hooks Periodically



Monitor Your Drilling Controls



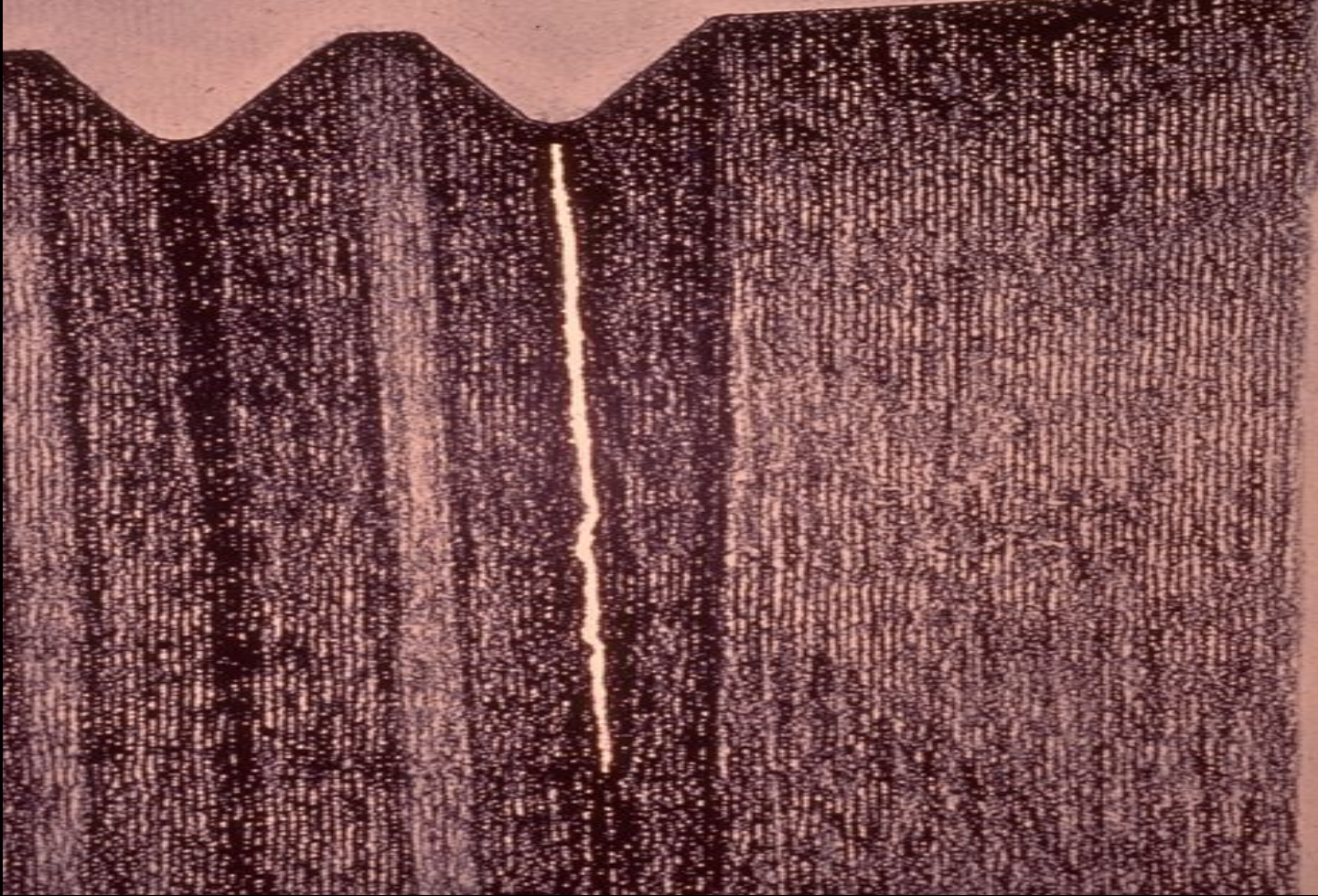
The image shows the RigSense software interface, which is used for monitoring drilling operations. It features a grid-based layout with various data fields and graphs. The interface includes a top section with tabs for 'Notes', 'Pipe', 'Rpm', 'Block Height', 'Gain Loss', and 'Mod Volume'. Below these are several graphs showing drilling parameters over time. The 'Rpm' graph shows a fluctuating line, while the 'Block Height' graph shows a more stable line. The 'Gain Loss' graph shows a line that starts high and then drops. The 'Mod Volume' graph shows a line that starts low and then rises. The interface also includes a 'Pump Spec 1' section with a value of 66 and a 'Pump Spec 2' section with a value of 72. The background of the interface is a blue grid.

Rotary Speed

Torque

Weight on Bit

An Effect of Over Torque



Proper Storage of Drill Pipe



Improper Storage of Drill Pipe



Proper Storage of Subs



Lifting Drill Pipe With Slings



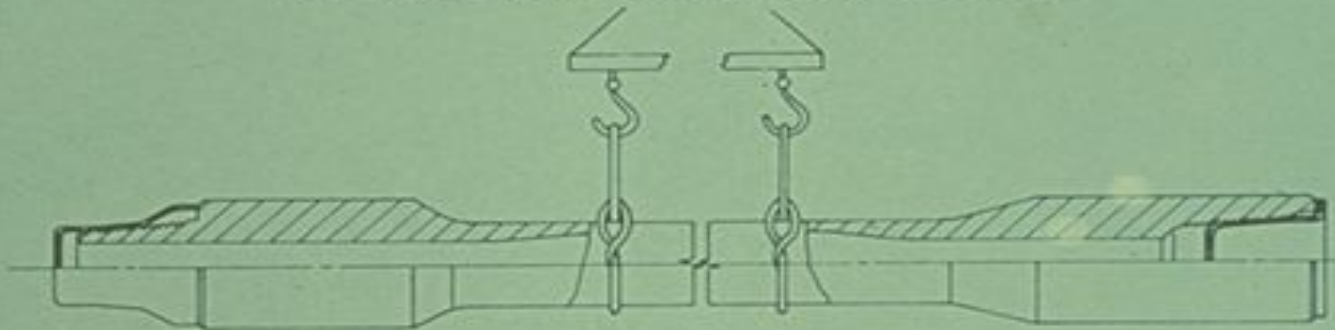
Use Spreader Bar With Slings



Handle Drill Pipe With Slings NEVER Use Hooks Or Rods



IMPROPER HANDLING METHODS



RECOMMENDED HANDLING METHODS
WITH THREAD PROTECTORS IN PLACE

Tool Joint OD Wear

		New	Down Grade		Difference
5 1/2	S	24.70 #	7 1/2	7 1/32	15/32
5 7/8	S	23.40 #	7	6 15/32	17/32
6 5/8	S	25.20 #	8 1/2	7 29/32	19/32

Check Your Hardband Condition



Used Drill Pipe Hardband Condition Report

Date: _____ Tuboscope Inspector _____

Rig No.: _____

Rig Location: _____

Oil Company: _____

Description Of Drill Pipe:

Size: 5 Grade: X-95 Weight: 19.50 Connection: NC 50

Hardband Condition: Drill Pipe

No. of joints requiring hardbanding: _____ Average box tool joint OD: _____

No. of joints requiring tool joint rebuild: _____

Caliper Settings For Hardbanding

3 1/2", 13.30 & 15.50#, NC-38 connections – 4 13/16" **

E-75, 13.30# - 4 9/16" **

4 1/2", 16.60 & 20.00#, NC-46 connections – 6 1/16" ** – ALL

5", 19.50 & 25.60#, NC-50 connections – 6 7/16" ** – ALL

** Caliper settings were based on new tool joint OD less 3/16". Field hardband units typically deposit 1/8" to 3/16" of hardband material, cumulatively, on the tool joint.. Exceeding new tool joint OD can result in fishing problems and elevator damage.

Tong Space Minimums:

Box Tool Joint – 9-1/2" (includes 3" hardband allowance)

Drill Collars require Hard banding – Yes No

Pin Tool Joint – 6-1/2"

If yes, how many and what size

No. of joints with short boxes:

No. of joints with short pins:

HWDP require Hard banding – Yes No

Average box tool joint tong space: _____

Average pin tool joint tong space: _____

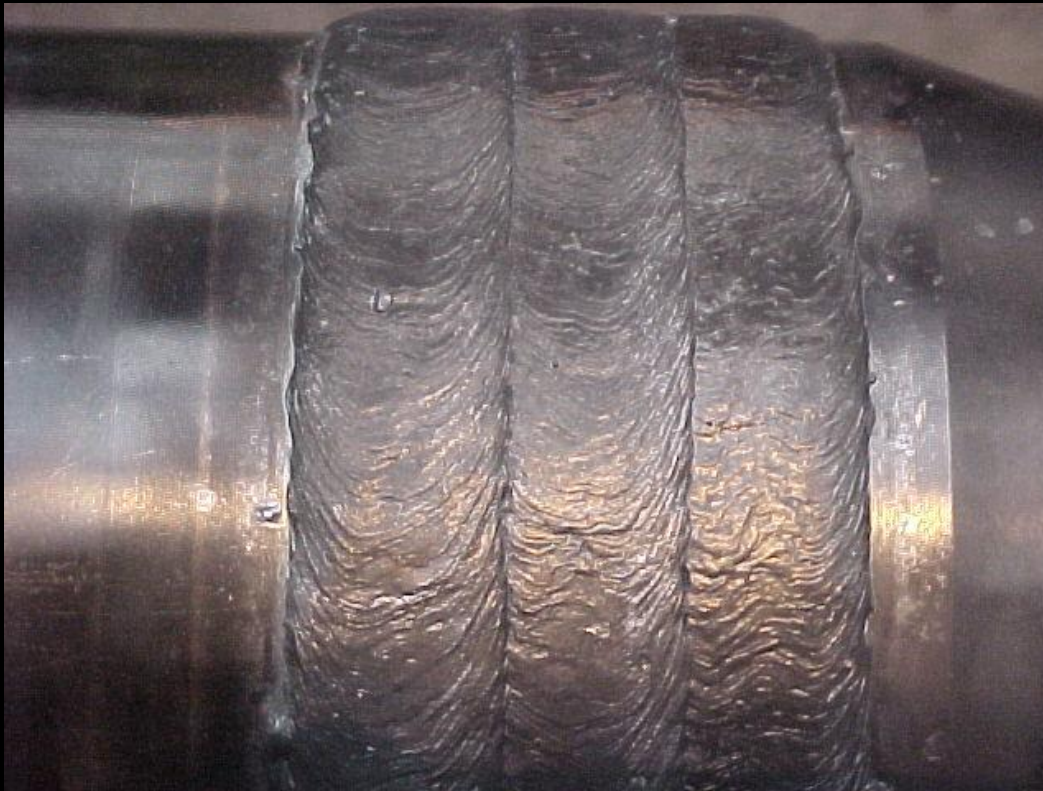
Check Condition Shoulders And Bevels



Drill Pipe Hardband

TCS 8000 – Box End

Chrome Alloy Hardband



- ◆ No Cracking
- ◆ No Spalling
- ◆ Casing Friendly
- ◆ Can Be Reapplied
- ◆ Hardness 50 – 54 HRC

Check Straightness Of Drill Pipe



NEVER Use Steel Rods Or Hooks To Move Drill Pipe



Inspect Condition Of Internal Coating



How To Minimize Corrosion In The Drill Stem

- ◆ Control the drilling fluid pH. A pH of 9.5 or higher will deter the corrosion of steel in water-base systems containing dissolved O₂
- ◆ Use proper inhibitors/oxygen scavengers particularly with low pH, low solids drilling fluids.
- ◆ Use plastic coated pipe and a proven re-coating program.
- ◆ Use de-gassers/de-sanders to remove dissolved gases and abrasives.
- ◆ Maintain tight pump connections and reduce oxygen intake.
- ◆ Minimize stress concentrators such as slip/tong marks, gouges, notches, etc.

How To Minimize Sulfide Stress Cracking In The Drill Stem

- ◆ When practical, maintain a pH of 10 or higher.
- ◆ Chemically treat before encountering H_2S .
- ◆ Use the lowest grade drill pipe that will withstand the required drilling conditions.
- ◆ Reduce stresses by using thicker walled components.
- ◆ Minimize stress concentrators.
- ◆ After H_2S exposure, use care in pipe handling. Avoid sudden shocks and high loads.
- ◆ Use oil-based mud to create an oil-wet metal. Agents that cause corrosion in water (dissolved salts, dissolved gases, and acids) do not damage oil-wet metal.

API/IADC Drill Pipe Failure Study

NUMBER OF FAILURES REPORTED1,801
JANUARY 1, 1988 THROUGH SEPTEMBER 1, 1990

NUMBER OF REPORTING CONTRACTORS 16

NUMBER OF REPORTING OIL COMPANIES 4

NUMBER OF DRILLING RIGS INVOLVED 200
(ESTIMATED)

PERCENT OF FAILURES WITHIN 10"
OF INTERNAL UPSET RUNOUT 85%

FAILURES DIVIDED - PIN/BOX 65% BOX - 35% PIN

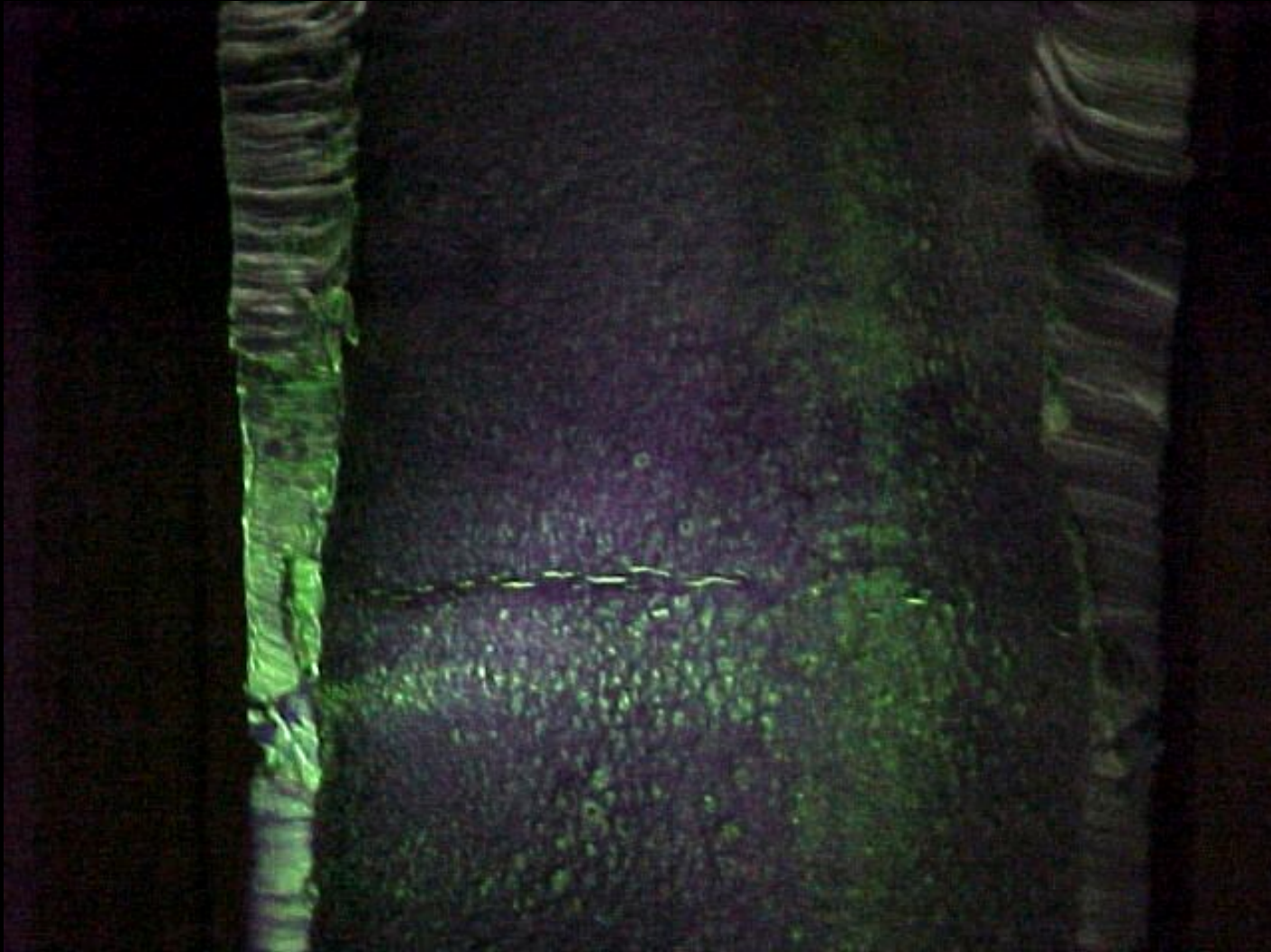
40% ID

60% OD



I.D. Fatigue Cracks

Upset Run-Out Zone



Washout - Box

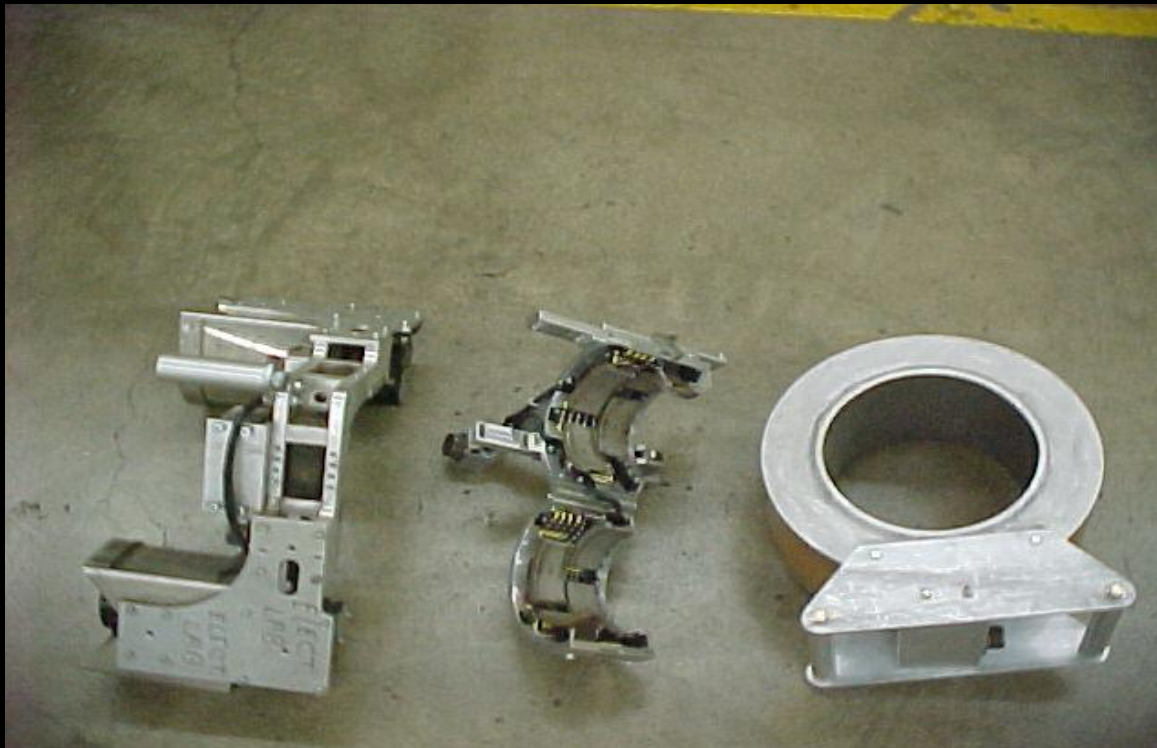


Washout - Pin



Electromagnetic Inspection

- ◆ Evaluation Of **TUBE BODY** For Imperfections
- ◆ Detects - ID/OD **TUBE BODY** Fatigue Cracking
- ◆ Detects - ID/OD **TUBE BODY** Corrosion Pitting
- ◆ Detects - **TUBE BODY** Wall Thickness Changes



Ultrasonic End Area Inspection

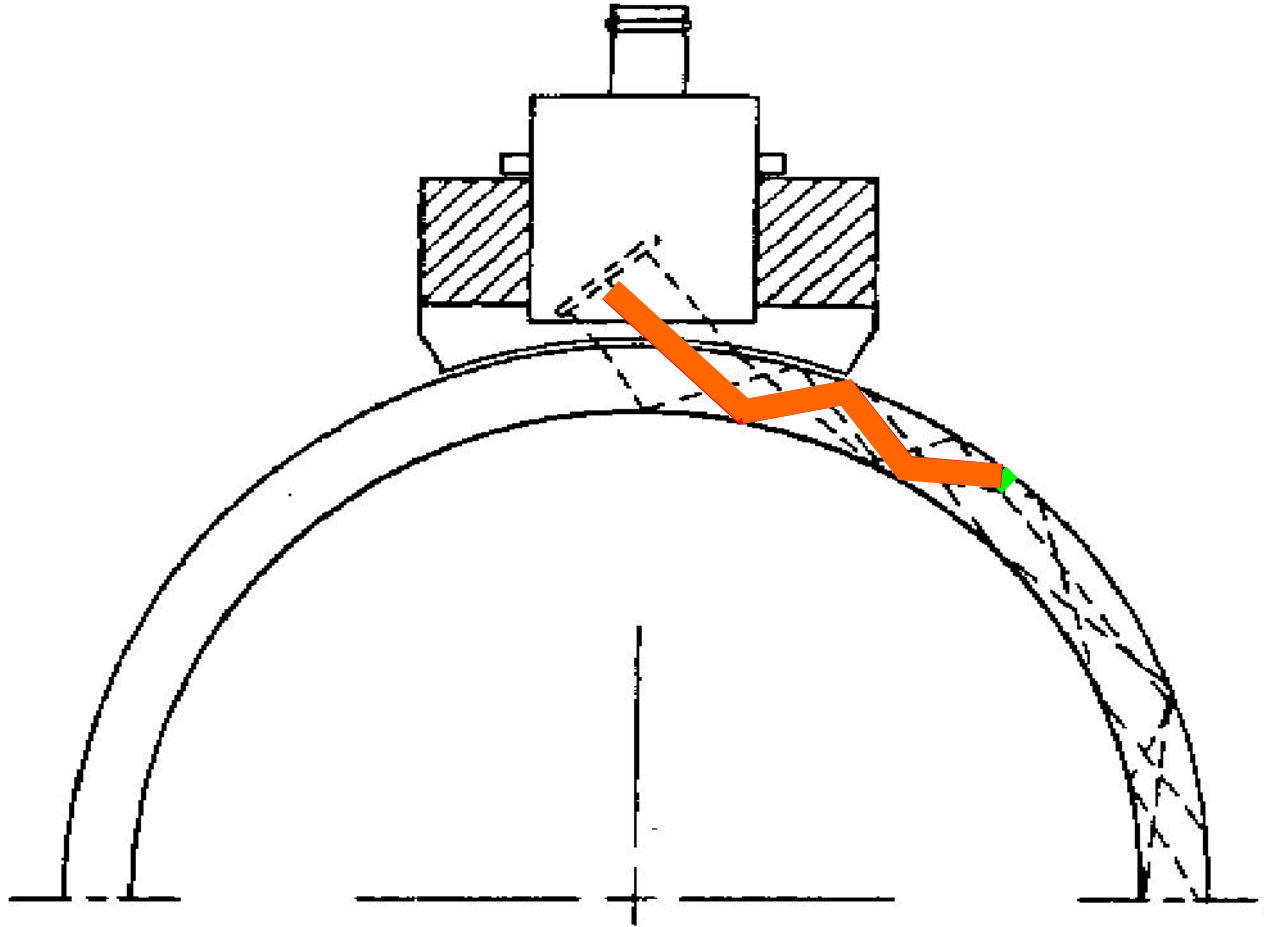
Shear Wave

- ◆ Detection Of Fatigue Cracks In *Upset Run-out*

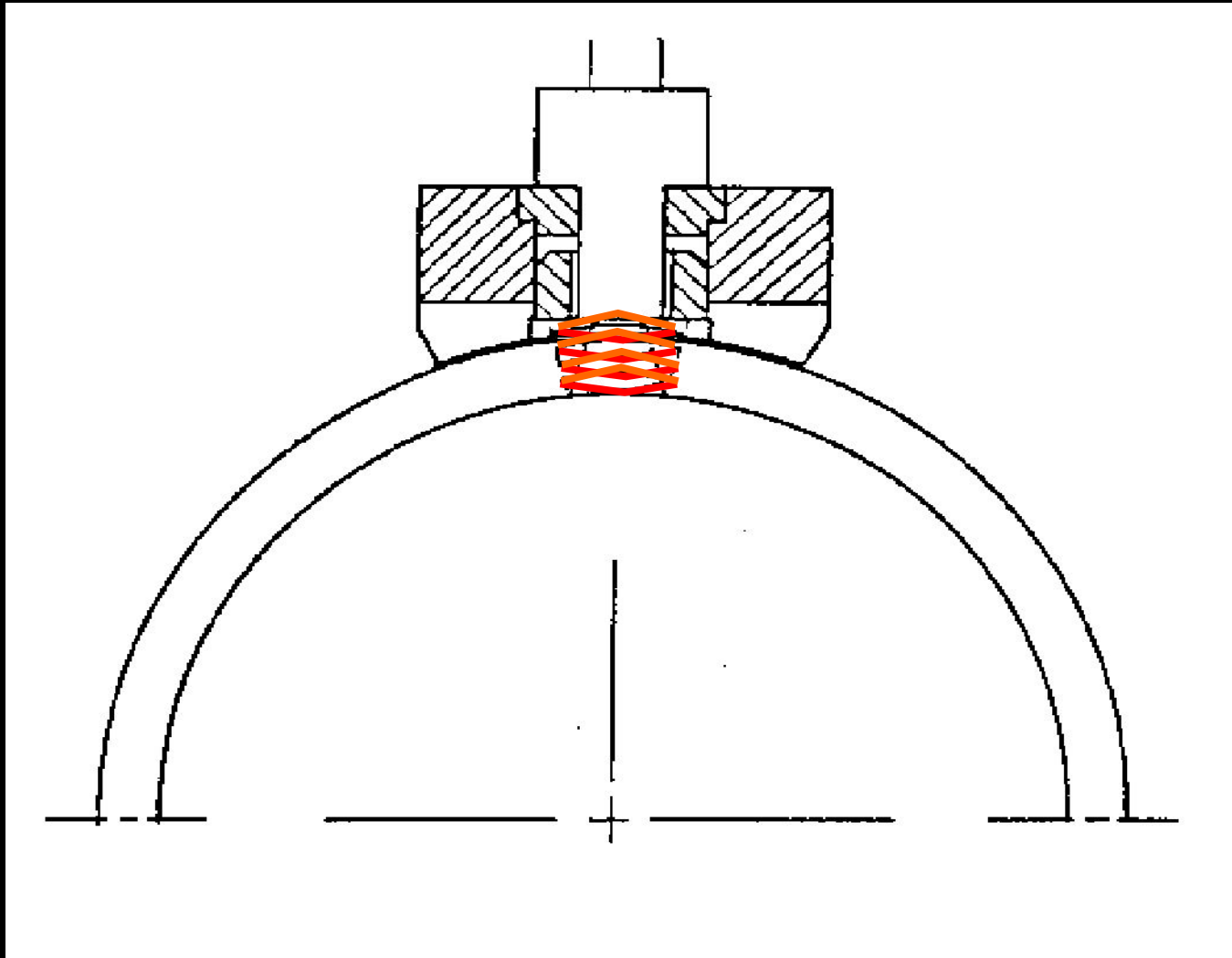
Compression Wave

- ◆ Detection Of Corrosion Pitting In *Upset Run-out*
- ◆ Detection Of Wall Reduction In *Upset Run-out*

Shear Wave Ultrasonic



Compression Wave Ultrasonic

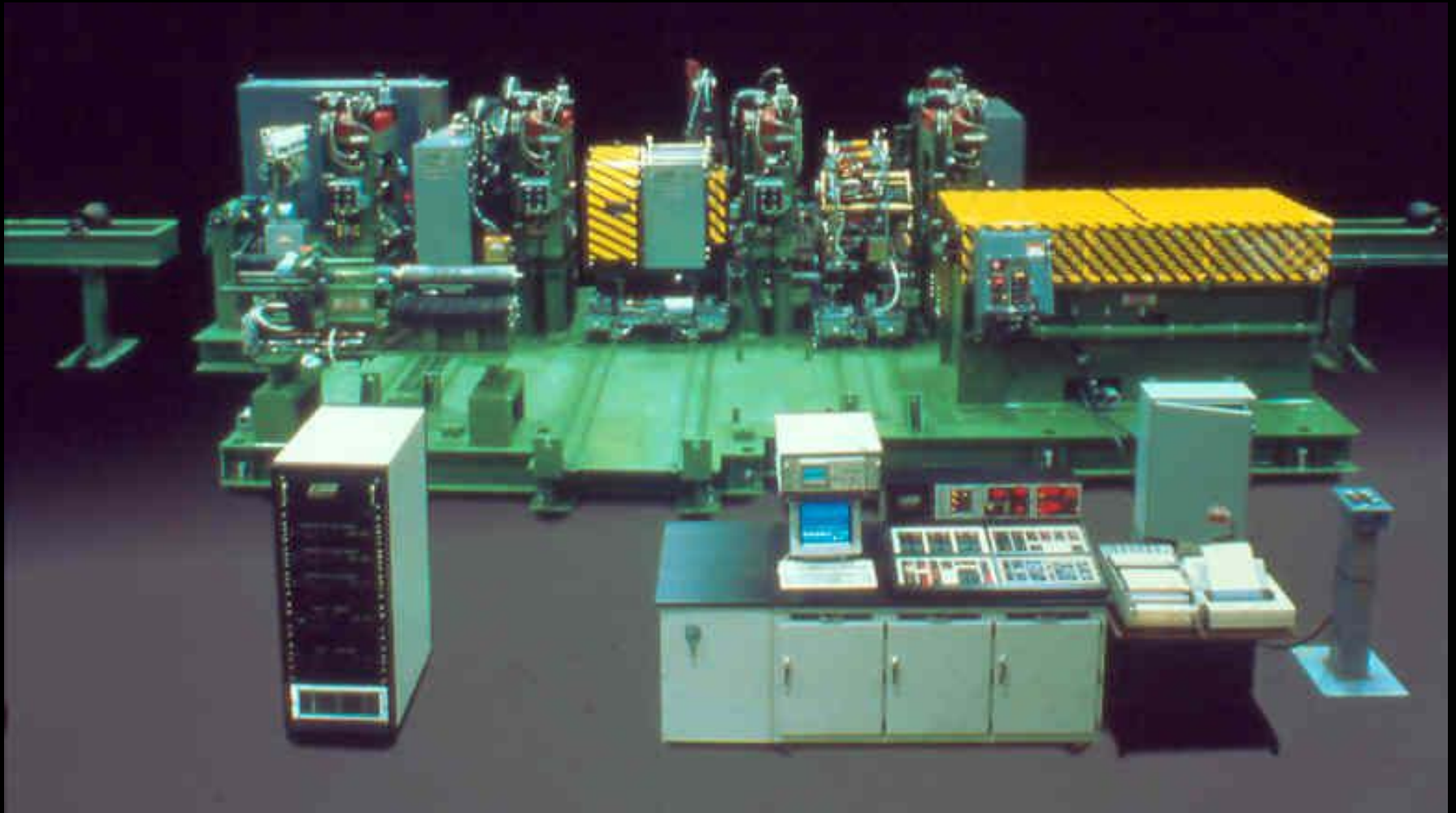


Benefits Of Ultrasonic End Area Inspection

- ◆ Detects Minute O.D./I.D. Fatigue Cracks
Throughout The Upset Run-out Zone
- ◆ Detects Corrosion Pitting
Throughout The Upset Run-out Zone
- ◆ Detects Wall Thickness Reduction *Throughout The Upset Run-out Zone*
- ◆ Reduces Used Drill Pipe Inspection Cost
- ◆ Capable Of Inspecting Heavy-Wall Drill Pipe

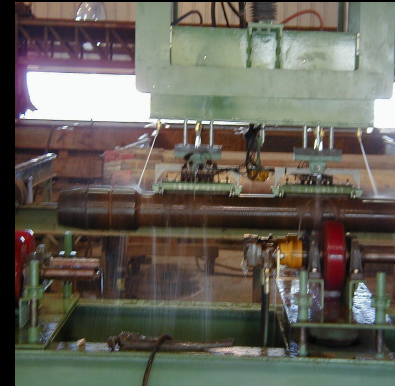
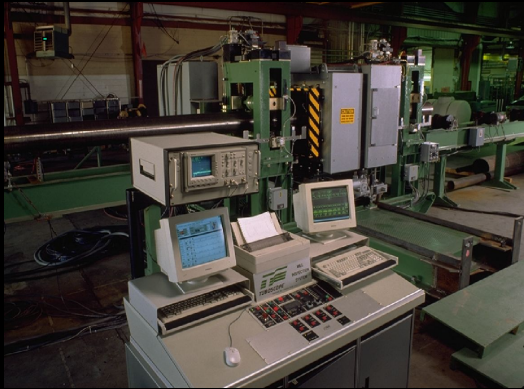
Truscope® AS

New Non-Tool Jointed Drill Pipe



Tuboscope®

A Varco Company



Your Drill Pipe Management Company

Thank You

Tuboscope would like to express special thanks to both Conoco Inc. and Transocean Offshore Deepwater Drilling Inc. for providing access to the Deepwater Pathfinder Drill Ship.



Tuboscope Drill String Services



Thank You